

## TABLE OF CONTENTS/INDEX

### I. General Information

A. Table of Contents/Index (10/13/2025) .....	Pages 1 - 1.1
B. DEMCO Contacts (10/13/2025).....	Page 2
C. District Offices and Hours (10/13/2025) .....	Page 3
D. Service Area Maps (10/13/2025).....	Pages 4 - 4.6
E. Sample Bill (10/13/2025) .....	Page 5
F. Rate Schedule Index (10/13/2025).....	Page 6
G. Bill Code Index (10/13/2025) .....	Page 7

### II. Rate Schedules

A. Residential Service – (10/13/2025).....	Page 9
B. Small General Service (10/13/2025) .....	Page 10
C. Medium General Service (10/13/2025).....	Page 11
D. Large General Service (10/13/2025) .....	Page 12
E. Commercial Time of Use Service (10/13/2025).....	Pages 13 – 13.1
F. Industrial Service High Load Factor (10/13/2025).....	Page 14
G. Residential Outdoor Lighting ( 10/13/2025).....	Page 15
H. Municipal Pumping Service (10/13/2025).....	Page 16
I. Commercial Outdoor Lighting (10/13/2025) .....	Page 17
J. Traffic Signal Rate (10/13/2025).....	Page 18
K. Unmetered Services Rate (10/13/2025).....	Page 19
L. Farm Home Service (10/13/2025) .....	Page 20
M. Seasonal Services (10/13/2025).....	Page 21
N. Residential Time-of-Use Service (10/13/2025).....	Pages 22 – 22.1
O. Volunteer Fire Department Schedule (10/13/2025).....	Page 23
P. Church Schedule (10/13/2025).....	Page 24
Q. Outdoor Lighting and Maintenance Service (10/13/2025).....	Page 25
R. Restricted Service Rate (10/13/2025) .....	Pages 26 – 26.1
S. Member Deposits (10/13/2025).....	Pages 27 – 27.1
T. Levelized Billing Program (10/13/2025).....	Page 28
U. Energy Emergency Deferred Billing Program (10/13/2025).....	Pages 29 – 29.2

### III. Rider Schedules

A. Wholesale Power Charge Clause (10/13/2025) .....	Page 31
B. Rider RLM – Residential Load Management Services (10/13/2025) .....	Page 32
C. Rider CILM – Commercial Load Management Services( 10/13/2025).....	Page 33
D. Rider SLR - Street Lighting Service (10/13/2025) .....	Page 34
E. Rider NM – Net Metering Rider (10/13/2025).....	Pages 35 – 35.2
F. Rider FF-CR – Franchise Fee Credit Adjustment (10/13/2025) .....	Page 36
G. Rider FF-CH – Franchise Fee Charge (10/13/2025).....	Page 37

**TABLE OF CONTENTS/INDEX**  
(Continued)

H. Rider FRP – Formula Rate Plan (10/13/2025) .....	Pages 38 – 38.4
I. Rider DG – Distributed Generation Rider (10/13/2025).....	Pages 39 – 39.2

IV. Standard Terms and Conditions

A. General (10/13/2025).....	Page 40.1
B. Purpose of Regulations (10/13/2025).....	Page 40.1
C. Application of Service (10/13/2025).....	Page 40.1
D. Availability (10/13/2025) .....	Page 40.1
E. Access to Member's Premises (10/13/2025).....	Page 40.1
F. Extension or Addition of Facilities (10/13/2025) .....	Pages 40.1 – 40.3
G. Temporary Service (10/13/2025).....	Page 40.4
H. Advance Notice for Service (10/13/2025).....	Page 40.4
I. Right of Way Franchises (10/13/2025).....	Page 40.4
J. Point of Delivery of Service (10/13/2025).....	Pages 40.4 – 40.5
K. Connections to Cooperative Line (10/13/2025).....	Page 40.5
L. Permits and Inspections (10/13/2025).....	Page 40.5
M. Rate and Use of Service (10/13/2025) .....	Pages 40.5 – 40.6
N. Rate Schedules (10/13/2025).....	Page 40.6
O. Metering (10/13/2025) .....	Page 40.6
P. Adjustment of Bills (10/13/2025).....	Page 40.7
Q. Member's Installation (10/13/2025) .....	Page 40.7
R. Liability (10/13/2025) .....	Page 40.7
S. Interruptions and Curtailments (10/13/2025).....	Pages 40.7 – 40.8
T. Minimum Billing to Contract Members (10/13/2025) .....	Page 40.8
U. Default and Suspension of Service (10/13/2025) .....	Page 40.8
V. Modifications (10/13/2025) .....	Page 40.8
W. Definitions (10/13/2025).....	Page 40.9
X. Schedule of Charges and Deposits (10/13/2025).....	Page 40.10

**DIXIE ELECTRIC MEMBERSHIP CORPORATION  
POST OFFICE BOX 15659  
BATON ROUGE, LOUISIANA 70895  
(225) 261-1221**

**B. DEMCO CONTACTS:**

<b>NAME</b>	<b>TITLE</b>	<b>DIRECT TELEPHONE NUMBER</b>
Randall C. Pierce	CEO and General Manager	(225) 262-3007
Jeff Andry	Chief Strategy & Regulatory Officer	(225) 262-3028
Peggy Maranan	Chief Financial Officer	(225) 262-3026
Mark Phillips	Chief Engineering & Operations Officer	(225) 262-3011
Galen Dunbar	Chief Member Services Officer	(225) 262-2938

## C. DISTRICT OFFICES & HOURS

Applications for service, payment of bills and all other Member services can be made at the following locations:

Monday through Friday

LOCATION	HOURS OF OPERATION	PHYSICAL ADDRESS	TELEPHONE
Headquarters	8:00 a.m. – 12:00 noon 1:00 p.m. – 4:30 p.m.	16262 Wax Road, Greenwell Springs, LA 70739	(225) 261-1221 (800) 262-0221
Member Service / Information Center	8:00 a.m. – 12:00 noon 1:00 p.m. – 4:30 p.m.	16262 Wax Road Greenwell Springs, LA 70739	(225) 261-1177 (800) 262-1170
Ascension Parish	8:00 a.m. – 12:00 noon 1:00 p.m. – 4:30 p.m.	15095 Hwy. 931 Gonzales, LA 70737	(225) 261-1177 (800) 262-1170
Central	8:00 a.m. – 12:00 noon 1:00 p.m. – 4:30 p.m.	16262 Wax Road Greenwell Springs, LA 70739	(225) 261-1177 (800) 262-1170
Denham Springs	8:00 a.m. – 12:00 noon 1:00 p.m. – 4:30 p.m.	1810 S. Range Ave. Denham Springs, LA 70726	(225) 261-1177 (800) 262-1170
Greensburg	8:00 a.m. – 12:00 noon 1:00 p.m. – 4:30 p.m.	10567 Highway 10 Greensburg, LA 70441	(225) 261-1177 (800) 262-1170
Livingston	8:00 a.m. – 12:00 noon 1:00 p.m. – 4:30 p.m.	29444 Frost Road Livingston, LA 70754	(225) 261-1177 (800) 262-1170
St. Francisville	8:00 a.m. – 12:00 noon 1:00 p.m. – 4:30 p.m.	16843 US Highway 61 St. Francisville, LA 70775	(225) 261-1177 (800) 262-1170
Zachary	8:00 a.m. – 12:00 noon 1:00 p.m. – 4:30 p.m.	20110 Plank Road Zachary, LA 70791	(225) 261-1177 (800) 262-1170

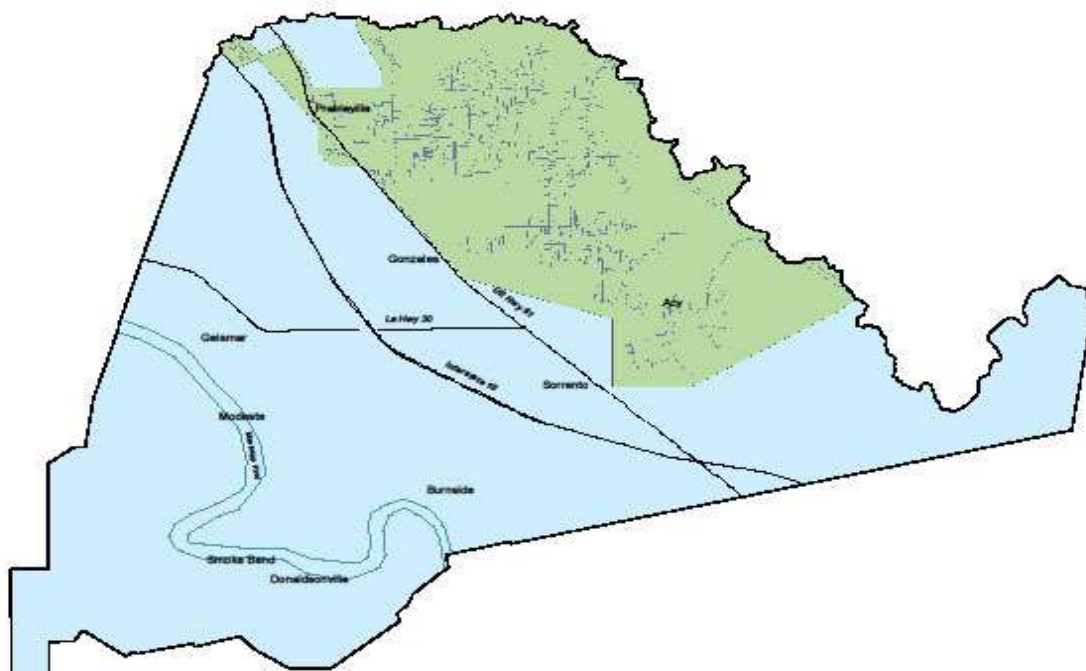
Twenty-Four (24) Hour Outage and Emergency Service: .....(225) 261-1160  
.....(888) 693-3626

Twenty-Four (24) Hour Automated Account Information: .....(225) 261-1160  
.....(888) 693-3626

General and Member Account information is available via Internet ([www.DEMCO.org](http://www.DEMCO.org)).



## D. SERVICE AREA MAPS

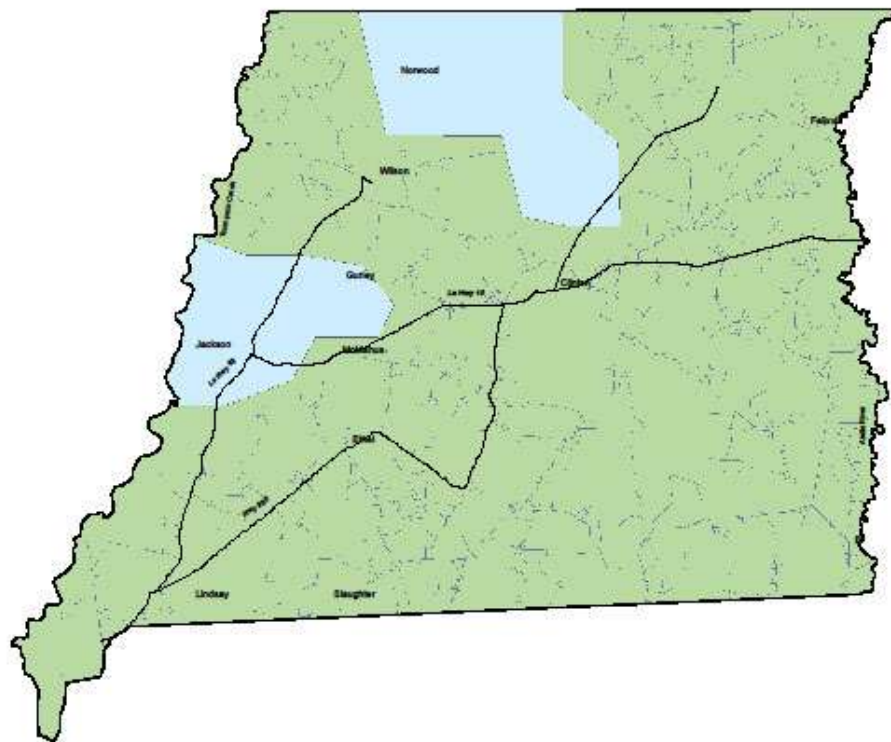


### Ascension Parish Louisiana

 DEMCO Service Area

 DEMCO Service Area

**D. SERVICE AREA MAPS (Cont'd)**




**East Feliciana Parish  
Louisiana**

 DEMCO Service Area

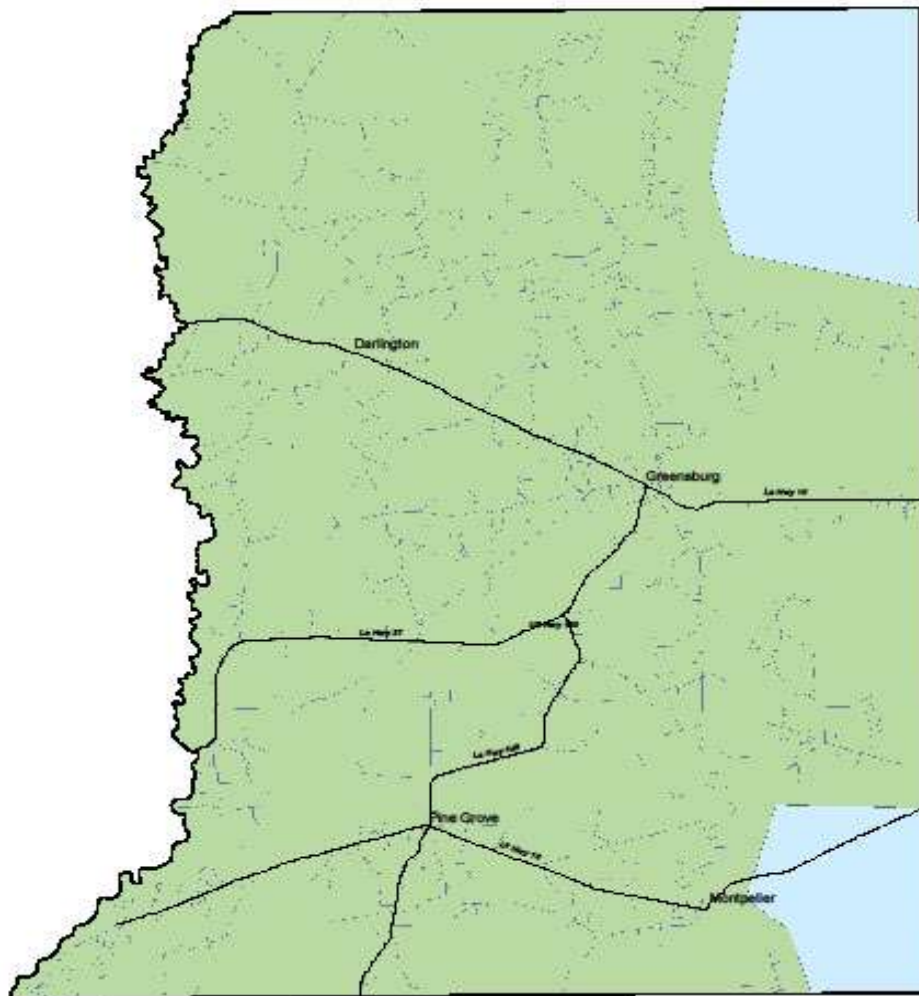
## D. SERVICE AREA MAPS (Cont'd)



### Livingston Parish Louisiana


 DEMCO Service Area

**D. SERVICE AREA MAPS (Cont'd)**



**St. Helena Parish  
Louisiana**

 DEMCO Service Area

 DEMCO Service Area



 DEMCO Service Area

## E. SAMPLE BILL



Visit us online at [DEMCO.org](http://DEMCO.org)  
Phone: 1-844-MyDEMCO  
(1-844-693-3626)

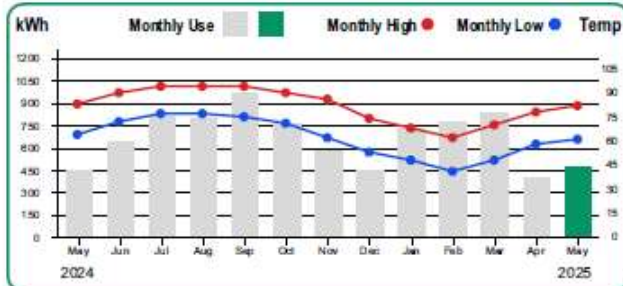
Member Name	JOHN DOE
	JANE DOE
Account #	1234560

<b>Billing Date:</b>	06/10/2025
<b>Current Bill Due Date:</b>	07/01/2025
Previous Balance	\$237.00
Payment Received 06/10/2025	-\$237.00
Balance Forward	\$0.00
<b>Current Charges Due 07/01/2025</b>	<b>\$157.57</b>
<b>Total Amount Due</b>	<b>\$157.57</b>

**Total  
Amount Due**  
**\$157.57**  
**Due Date**  
**07/01/2025**

**Service Address:** 123 OAK TREE LANE

Rate	Meter No.	Reading Dates		Type	Readings		Multiplier	kWh Usage
		From	To		Previous	Present		
1	900036062	05/08/25	08/08/25	Auto	27231	28481	1	1,250



### Current Service Detail

Grid Access Charge				\$16.50
Delivery Charge <=1,000 kWh	1,000 kWh	@	0.039850	\$39.85
Delivery Charge >1,000 kWh	250 kWh	@	0.046350	\$11.59
Wholesale Power Charge	1,250 kWh	@	0.07187	\$89.84
FF-CR Rider	1,250 kWh	@	-0.00017	-\$0.21
Formula Rate Plan	1,250 kWh	@	0.00	\$0.00

Total Current Charges for this Account	\$157.57
--	----------

### Energy Usage Comparison

This infographic displays energy usage metrics for a specific month. It compares the current month's usage with the previous month and the same month from the previous year, along with daily averages for usage, cost, and high temperature.

This Month	Last Month	This Month Last Year	Avg Daily Use	Avg Daily Cost	Avg Daily High
1250 kWh 30 days	1250 kWh 29 days	1250 kWh 30 days	42 kWh	\$5.25	82°F



PO Box 15659  
Baton Rouge, LA 70895

**PAY YOUR BILL ANYTIME DAY OR NIGHT**

**PHONE:** 1-844-MyDEMCO (1-844-693-3626)



Account Number	1234560
Current Charges Due 06/10/2025	\$157.57
<b>Total Amount Due</b>	<b>\$157.57</b>

DEMCO PAYMENT PROCESSING  
PO BOX 95000  
BATON ROUGE LA 70895-9000  
|||



## F. RATE SCHEDULE INDEX

### RATES:

RATES	DESCRIPTION	EFFECTIVE DATE	CANCELLING
R	Residential	10/13/2025	
B	Commercial and Small Power	12/29/2020	10/13/2025
SGS	Small General Service	10/13/2025	
MGS	Medium General Service	10/13/2025	
LP	Large Power	12/29/2020	10/13/2025
LGS	Large General Service	10/13/2025	
LPTU	Large Power Time of Use	12/29/2020	10/13/2025
CTOU	Commercial Time of Use	10/13/2025	
SYL	Residential Outdoor Lighting	10/13/2025	
ISHLF	Industrial Service High Load Factor	10/13/2025	
MP	Municipal Pumping Service	10/13/2025	
SL	Commercial Outdoor Lighting	10/13/2025	
TS	Traffic Signal	10/13/2025	
UMS	Unmetered Services	10/13/2025	
FH	Farm Home	10/13/2025	
S	Seasonal	10/13/2025	
RTUAE	Residential Time of Use All-Electric (Experimental)	12/29/2020	10/13/2025
RTOU	Residential Time of Use	10/13/2025	
VFD	Volunteer Fire Department	10/13/2025	
C	Church	10/13/2025	
SYLM	Outdoor Lighting Installation and Maintenance	10/13/2025	
RS	Restricted Service	10/13/2025	

### RIDERS:

RATES	DESCRIPTION	EFFECTIVE DATE	CANCELLING
WPC	Wholesale Power Charge	10/13/2025	
RLM	Residential Load Management	10/13/2025	
CILM	Commercial Load Management	10/13/2025	
SLR	Street Lighting Service	10/13/2025	
NM	Net Metering Rider	10/13/2025	
FF-CR	Franchise Fee Credit Adjustment	10/13/2025	
FF-CH	Franchise Fee Charge	10/13/2025	
FRP	Formula Rate Plan	10/13/2025	
DG	Distributed Generation Rider	10/13/2025	

**G. BILL CODE INDEX**

<b>Rates</b>	<b>Description</b>
1	Residential
3	Small General Service
4	Medium General Service
5	Large General Service
6	Municipal Pumping Service
8C	Commercial Outdoor Lighting
8R	Residential Outdoor Lighting
11	Residential 3-Phase
12	Seasonal
13	Seasonal 3-Phase
14	Farm-Home
15	Farm-Home 3-Phase
16	Residential Time of Use
17	Residential Time of Use 3- Phase
31	Traffic Signal
32	Unmetered Service
35	Unmetered Service 3-Phase
38	Volunteer Fire Department Service
39	Volunteer Fire Department Service 3-Phase
40	Church Rate
41	Church Rate 3-Phase
51	Commercial Time of Use
52	Industrial Service High Load Factor
53	Restricted Service
93	Small General Service 3-Phase
250	Outdoor Lighting Installation and Maintenance Service

## **RATE SCHEDULES**

### **MEMBER CLASSIFICATION AND RATES**

**BY**

**DIXIE ELECTRIC MEMBERSHIP CORPORATION**

**A. RESIDENTIAL SERVICE – RATE R (Bill Codes 1, 11)**

**APPLICABILITY:** This rate is applicable under the Standard Terms and Conditions for Electric Service for all domestic purposes in single-family residences or individual apartments. This rate is not applicable to non-residential loads.

**TYPE OF SERVICE:** (Residential) Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, an additional charge of \$8.30 will be added to the Grid Access Charge (Bill Code 11).

**MONTHLY RATE:**

Grid Access Charge:	\$16.50	per month
Delivery Charge:		
First 1,000 kWh	\$0.03985	per kWh
All Additional kWh	\$0.04635	per kWh

**MINIMUM CHARGE:** The minimum monthly charge will be the highest of the Grid Access Charge of \$16.50 (\$24.80 for three-phase service), or the charge specified in a contract for service.

**TAX ADJUSTMENT CHARGE:** The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

**APPLICABLE RIDERS:**

WPC	Wholesale Power Charge Clause
FRP	Formula Rate Plan
FF-CR	Franchise Fee Credit Adjustment
FF-CH	Franchise Fee Charge
RLM	Residential Load Management
SLR	Street Light Rider

**PAYMENT SCHEDULE:** Refer to Standard Terms and Conditions, Item M. Rate and Use of Service.

**B. SMALL GENERAL SERVICE – RATE SGS (Bill Codes 3, 93)**

**APPLICABILITY:** This rate is available to commercial, small industrial, public facilities, multiple family residences, public EV charging stations, and mining less than 40 kVA subject to the Standard Terms and Conditions for Electric Service of the Cooperative. This rate will also apply to temporary services, both residential and commercial.

Members having their home on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this Schedule, using the rate set out below. If the Member prefers, they may make provisions for two meters with their residential usage billed under the appropriate residential schedule and their usage for business purposes billed under this schedule and rate.

**TYPE OF SERVICE:** Service will be rendered at the Cooperative's standard phase and voltage available at point of service. Where three-phase service is rendered, an additional monthly charge of \$8.30 will be added to the Grid Access Charge (Bill Code 93).

**MONTHLY RATE:**

Grid Access Charge:	\$35.00	per month
Delivery Charge:	\$0.04022	per kWh

**MINIMUM CHARGE:** The minimum charge will be the Grid Access Charge of \$35.00 (\$43.30 for three-phase service).

**TAX ADJUSTMENT CHARGE:** The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

**APPLICABLE RIDERS:**

WPC	Wholesale Power Charge Clause
FRP	Formula Rate Plan
FF-CR	Franchise Fee Credit Adjustment
FF-CH	Franchise Fee Charge
CILM	Commercial Load Management

**PAYMENT SCHEDULE:** Refer to Standard Terms and Conditions, Item M. Rate and Use of Service.

**C. MEDIUM GENERAL SERVICE - RATE MGS (Bill Code 4)**

**APPLICABILITY:** This rate is applicable to Commercial Members under the Standard Terms and Conditions for Electric Service for power and general lighting with a metered demand equal to or greater than 40 kVA, but less than 1,000 kVA, in at least 4 of the preceding 12 months.

**TYPE OF SERVICE:** Service will be rendered at the Cooperative's standard phase and voltage at point of service.

**MONTHLY RATE:**

Demand Charge:	\$8.00	per kVA of Billing Demand
Grid Access Charge:	\$75.00	per month
Delivery Charge:	\$0.01339	per kWh

**DETERMINATION OF BILLING DEMAND:** The kVA demand required during any fifteen (15) minute period of maximum use during the billing months of June, July, August and September.

For all other months, Billing Demand is the larger of any fifteen (15) minute period of maximum use during the current month, or 80 percent of the average of the most recent June, July, August and September Billing Demand.

**MINIMUM CHARGE:** The minimum charge will be the Grid Access Charge of \$75.00 plus the minimum Demand Charge as determined below. The minimum Demand Charge shall be the largest of the following:

1. \$8.00 per kVA of measured demand in the current month, but not less than 80 percent of the average of the most recent June, July, August and September billing demands.
2. 40 kVA times \$8.00 per kVA (\$320).

**TAX ADJUSTMENT CHARGE:** The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which can otherwise be directly allocated to service hereunder.

**APPLICABLE RIDERS:**

WPC	Wholesale Power Charge Clause
FRP	Formula Rate Plan
FF-CR	Franchise Fee Credit Adjustment
FF-CH	Franchise Fee Charge
CILM	Commercial Load Management

**PAYMENT SCHEDULE:** Refer to Standard Terms and Conditions, Item M. Rate and Use of Service.

**D. LARGE GENERAL SERVICE – RATE LGS (Bill Code 5)**

**APPLICABILITY:** This rate is applicable to Commercial Members under the Standard Terms and Conditions for Electric Service to be used for power and general lighting with metered demand equal to or greater than 1,000 kVA in at least 4 of the preceding 12 months.

**TYPE OF SERVICE:** Service will be rendered at the Cooperative's standard phase and voltage at point of service.

**MONTHLY RATE:**

Demand Charge:	\$9.75	Per kVA of Billing Demand
Grid Access Charge:	\$95.00	Per month
Delivery Charge:	\$0.00758	per kWh

**DETERMINATION OF BILLING DEMAND:** The kVA demand required during any fifteen (15) minute period of maximum use during the billing months of June, July, August and September.

For all other months, Billing Demand is the larger of any fifteen (15) minute period of maximum use during the current month, or 80 percent of the average of the most recent June, July, August and September Billing Demand.

**MINIMUM CHARGE:** The minimum charge will be the Grid Access Charge of \$95.00 plus the minimum Demand Charge as determined below. The minimum Demand Charge shall be the largest of the following:

1. \$9.75 per kVA of measured demand in the current month, but not less than 80 percent of the average of the most recent June, July, August and September billing demands.
2. 1,000 kVA times \$9.75 per kVA (\$9,750).

**TAX ADJUSTMENT CHARGE:** The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which can otherwise be directly allocated to service hereunder.

**APPLICABLE RIDERS:**

WPC	Wholesale Power Charge Clause
FRP	Formula Rate Plan
FF-CR	Franchise Fee Credit Adjustment
FF-CH	Franchise Fee Charge
CILM	Commercial Load Management

**PAYMENT SCHEDULE:** Refer to Standard Terms and Conditions, Item M. Rate and Use of Service.

**E. COMMERCIAL TIME OF USE SERVICE – RATE CTOU (Bill Codes 51)**

**APPLICABILITY:** This rate is applicable to non-residential Members under the Standard Terms and Conditions for Electric Service to be used for power and general lighting.

**TYPE OF SERVICE:** Service will be rendered at the Cooperative's standard phase and voltage at the point of service.

**MONTHLY RATE:**

Demand Charge:	\$8.95	Per kVA of On-Peak Billing Demand
Grid Access Charge:	\$75.00	Per month
Delivery Charge:		
Summer On-Peak	\$0.02257	per kWh
Summer Off-Peak	\$0.00752	per kWh
Winter On-Peak	\$0.02257	per kWh
Winter Off-Peak	\$0.00752	per kWh

**SUMMER AND WINTER SEASONS:** For determination of Seasonal periods, the six (6) summer months shall be defined as the six (6) monthly billing periods of May through October. The six (6) winter months shall be defined as the six (6) monthly billing periods of November through April. Member bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**PRICING PERIODS:** The hours for each seasonal pricing period are as follows:

Summer On Peak: 1:00 pm – 8:00 pm  
Summer Off-Peak: all other hours

Winter On-Peak: 6:00 am – 10:00 am and 6:00 pm – 9:00 pm  
Winter Off-Peak: all other hours

**DETERMINATION OF BILLING DEMAND:** The kVA demand required during any fifteen (15) minute period of maximum use during the on-peak period of the current billing period.

**MINIMUM CHARGE:** The minimum charge will be the Grid Access Charge of \$75.00 plus 40 kVA times \$8.95 per kVA (\$358), for a total minimum charge hereunder of \$433.

**TAX ADJUSTMENT CHARGE:** The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which can otherwise be directly allocated to service hereunder.



**E. COMMERCIAL TIME OF USE SERVICE (Cont'd)**

**APPLICABLE RIDERS:**

WPC	Wholesale Power Charge Clause
FRP	Formula Rate Plan
FF-CR	Franchise Fee Credit Adjustment
FF-CH	Franchise Fee Charge

**PAYMENT SCHEDULE:** Refer to Standard Terms and Conditions, Item M. Rate and Use of Service.

**F. INDUSTRIAL SERVICE HIGH LOAD FACTOR - SCHEDULE ISHLF – (Bill Code 52)**

**APPLICABILITY:** This rate is applicable to Members under the Standard Terms and Conditions for Electric Service with not less than 5,000 kVA of capacity and a 70% load factor to be used for power and general lighting. Service under this schedule is strictly at the Cooperative's or Power Supplier's discretion based on the availability of additional power supply.

**TYPE OF SERVICE:** Service will be rendered at the Cooperative's standard phase and voltage at point of service.

**MONTHLY RATE:**

Demand Charge:	\$6.00	Per kVA of Billing Demand
Grid Access Charge:	\$750.00	Per month
Delivery Charge:	\$0.00400	per kWh

**DETERMINATION OF BILLING KVA:** The kVA demand required during any fifteen (15) minute period of maximum use during the billing month.

**MINIMUM CHARGE:** The minimum charge will be the Grid Access Charge of \$750.00 plus the minimum Demand Charge as determined below. The minimum Demand Charge shall be the largest of the following:

1. \$6.00 per kVA of measured demand in the current month.
2. 5,000 kVA times \$6.00 per kVA (\$30,000).

**WHOLESALE POWER CHARGE:** The above charges shall be adjusted as determined under a negotiated power supply agreement between the member, DEMCO, and DEMCO's wholesale power supplier.

**TAX ADJUSTMENT CHARGE:** The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which can otherwise be directly allocated to service hereunder.

**APPLICABLE RIDERS:**

FRP	Formula Rate Plan
FF-CR	Franchise Fee Credit Adjustment
FF-CH	Franchise Fee Charge
CILM	Commercial Load Management

**PAYMENT SCHEDULE:** Refer to Standard Terms and Conditions, Item M. Rate and Use of Service.

**G. RESIDENTIAL OUTDOOR LIGHTING - SCHEDULE SYL (Bill Code 8R)**

**APPLICABILITY:** This rate is applicable to Members under the Standard Terms and Conditions for Electric Service for private street lighting or outdoor lighting where facilities of adequate capacity or suitable voltage are available. Service will be rendered only at locations that, solely in the opinion of the Cooperative, are readily accessible for maintenance and where standard secondary voltage is presently available.

**TYPE OF SERVICE:** Unmetered outdoor lighting by ballast vapor lamp fixture from dusk to dawn every night, approximately 4,000 hours per year, served from the Cooperative's existing overhead wood pole distribution system.

**NET MONTHLY RATE PER LAMP:**

7,000 - 10,000	Average Lumens per Lamp	\$10.62
10,001 - 29,000	Average Lumens per Lamp	\$17.80
29,001 - 60,000	Average Lumens per Lamp	\$36.89
60,001 - 155,000	Average Lumens per Lamp	\$66.69

**MINIMUM TERM FOR SERVICE:**

A minimum-billing equal to twelve (12) months will be required for each 7,000 - 10,000 average lumen lamp installed.

A minimum-billing equal to twenty-four (24) months will be required for each 10,001 - 29,000 average lumen lamp installed.

A minimum-billing equal to forty-eight (48) months will be required for each 29,001 - 60,000 or 60,001 - 155,000 average lumen lamp installed.

**GENERAL PROVISIONS:** Where it is necessary for the Cooperative to install additional poles for the exclusive purpose of rendering outdoor lighting service, a nonrefundable contribution in aid of construction in the amount of \$100 for each wood pole will be charged. Where it is necessary to construct primary facilities or hang a transformer for outdoor lighting, Member will pay, in advance of installation, the cost of such facilities. When underground facilities or other than standard fixtures or wood poles are required, Member will pay in advance of installation, the cost of such facilities.

**TAX ADJUSTMENT CHARGE:** The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

**APPLICABLE RIDERS:**

WPC	Wholesale Power Charge Clause
FRP	Formula Rate Plan
FF-CR	Franchise Fee Credit Adjustment
FF-CH	Franchise Fee Charge

**PAYMENT SCHEDULE:** Refer to Standard Terms and Conditions, Item M. Rate and Use of Service.

## H. MUNICIPAL PUMPING SERVICE - RATE MP (Bill Code 6)

**AVAILABILITY:** This rate is available to municipalities or other government units, subject to the Standard Terms and Conditions of the Cooperative for Electric Service to be used in the operation of pumping plants for storm drainage or sewer pumping, operated for the benefit of the general public, or municipality-owned-and-operated water works system.

**TYPE OF SERVICE:** Service will be rendered at the Cooperative's standard phase and voltage available at the point of service.

### **MONTHLY RATE:**

Grid Access Charge:       \$33.00   per month  
Delivery Charge:         \$0.06084   per kWh

**MINIMUM CHARGE:** The minimum charge will be the Grid Access Charge of \$33.00.

**TAX ADJUSTMENT CHARGE:** The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which can otherwise be directly allocated to service hereunder.

### **APPLICABLE RIDERS:**

WPC	Wholesale Power Charge Clause
FRP	Formula Rate Plan
FF-CR	Franchise Fee Credit Adjustment
FF-CH	Franchise Fee Charge

**PAYMENT SCHEDULE:** Refer to Standard Terms and Conditions, Item M. Rate and Use of Service.

## I. COMMERCIAL OUTDOOR LIGHTING – RATE SL (Bill Code 8C)

**APPLICABILITY:** This rate is available to municipalities, road lighting districts, or others who contract for the operation of street lighting systems in incorporated cities, unincorporated communities, recognized subdivisions, or areas immediately adjacent thereto for the lighting of public streets, roads and thoroughfares subject to the Standard Terms and Conditions for Electric Service of the Cooperative. This rate is not available for rural or private area lighting.

**TYPE OF SERVICE:** Unmetered outdoor lighting by ballast vapor lamp fixture from dusk to dawn every night, approximately 4,000 hours per year.

### **NET MONTHLY RATE PER LAMP:**

7,000 - 10,000	Average Lumens per Lamp	\$7.92
10,001 - 29,000	Average Lumens per Lamp	\$14.00
29,001 - 60,000	Average Lumens per Lamp	\$29.02

### **ADDITIONAL FACILITIES CHARGE:**

Where the Cooperative is required to furnish the underground service to metal or fiberglass poles, in subdivisions, Member may pay a lump sum payment of \$250.00 per light standard.

Where the Cooperative is required to furnish underground service to metal or fiberglass poles in areas other than residential subdivisions, the lump sum payment or monthly charge per light standard will be on the basis of cost.

**TAX ADJUSTMENT CHARGE:** The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

### **APPLICABLE RIDERS:**

WPC	Wholesale Power Charge Clause
FRP	Formula Rate Plan
FF-CR	Franchise Fee Credit Adjustment
FF-CH	Franchise Fee Charge

**PAYMENT SCHEDULE:** Refer to Standard Terms and Conditions, Item M. Rate and Use of Service.

**J. TRAFFIC SIGNAL SERVICE - RATE TS (Bill Code 31)**

**APPLICABILITY:** This rate is applicable under the Standard Terms and Conditions for Electric Service to municipalities and other political subdivisions of the State for electric energy for street and highway traffic signals. These traffic signals and related facilities must be owned, operated, and maintained by the Member. Each service will be billed separately.

**TYPE OF SERVICE:** Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available.

**MONTHLY RATE:**

Delivery Charge: \$0.08306 per kWh

**BILLING KWH DETERMINATION:** The monthly billing kWh will be determined by DEMCO based on data supplied by the Member. All data and calculations are subject to review at any time by either the Member or DEMCO. The monthly billing kWh will be the effective signal demand in nominal watts rating, without regard for incidental control load, overlaps and dark periods during changes of the signals, and dark periods of flashing signals, times the year-round daily average use in hours, times thirty days divided by 1,000. For non-standard lighting types where accurate load data is not available, the billing kWh shall be determined by measurement. It is the Member's responsibility to inform DEMCO of any changes in the equipment or operation of the equipment which could significantly affect the monthly kWh usage.

**MINIMUM CHARGE:** The minimum monthly charge will be the highest of \$5.00 per month for each delivery point, or the charge specified in a contract for service.

**TAX ADJUSTMENT CHARGE:** The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

**APPLICABLE RIDERS:**

WPC	Wholesale Power Charge Clause
FRP	Formula Rate Plan
FF-CR	Franchise Fee Credit Adjustment
FF-CH	Franchise Fee Charge

**PAYMENT SCHEDULE:** Refer to Standard Terms and Conditions, Item M. Rate and Use of Service.

**K. UNMETERED SERVICES - RATE UMS (Bill Code 32, 35)**

**APPLICABILITY:** This rate is applicable under the Standard Terms and Conditions for Electric Service for unmetered electric service. This rate is available for equipment such as unmetered telephone services and service booths, CATV pole mounted power supplies, amplifiers, and related equipment, billboards, cathodic protection power supplies, distributed alarm systems and other similar devices. Each service will be billed separately.

**TYPE OF SERVICE:** Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, an additional monthly charge of \$8.30 will be added to the Grid Access Charge (Bill Code 35).

**MONTHLY RATE:**

Grid Access Charge:       \$16.50   per month  
Delivery Charge:         \$0.02610   per kWh

**BILLING KWH DETERMINATION:** The monthly billing kWh will be determined by DEMCO based on data supplied by the Member. All data and calculations are subject to review at any time by either the Member or DEMCO. The monthly billing kWh will be the effective equipment demand in nominal watts rating, times the year-round daily average use in hours, times thirty days divided by 1,000. For unusual loads, it may be necessary to test meter the installation to determine the estimated consumption. From time-to-time DEMCO may test meter any service to validate estimates. The Member must notify DEMCO of any changes in the equipment or the equipment's operation which could significantly affect the monthly kWh usage.

**MINIMUM CHARGE:** The minimum monthly charge will be the highest of the Grid Access Charge of \$16.50 per delivery point (\$24.80 for three-phase service), or the charge specified in a contract for service.

**TAX ADJUSTMENT CHARGE:** The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

**APPLICABLE RIDERS:**

WPC	Wholesale Power Charge Clause
FRP	Formula Rate Plan
FF-CR	Franchise Fee Credit Adjustment
FF-CH	Franchise Fee Charge

**PAYMENT SCHEDULE:** Refer to Standard Terms and Conditions, Item M. Rate and Use of Service.

**L. FARM HOME SERVICE - RATE FH (Bill Code 14, 15)**

**APPLICABILITY:** This rate is applicable under the Standard Terms and Conditions for Electric Service for all domestic purposes for non-residences, non-commercial loads such as pumps, barns, shops, pools, etc.

**TYPE OF SERVICE:** Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, an additional charge of \$8.30 per month will be added to the Grid Access Charge (Bill Code 15).

**MONTHLY RATE:**

Grid Access Charge:       \$17.95   per month  
Delivery Charge:         \$0.04172   per kWh

**MINIMUM CHARGE:** The minimum monthly charge will be the highest of the Grid Access Charge of \$17.95 per month (\$26.25 for three-phase service), or the charge specified in a contract for service.

**TAX ADJUSTMENT CHARGE:** The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

**APPLICABLE RIDERS:**

WPC	Wholesale Power Charge Clause
FRP	Formula Rate Plan
FF-CR	Franchise Fee Credit Adjustment
FF-CH	Franchise Fee Charge

**PAYMENT SCHEDULE:** Refer to Standard Terms and Conditions, Item M. Rate and Use of Service.



**M. SEASONAL SERVICE – RATE S (Bill Code 12, 13)**

**APPLICABILITY:** This rate is applicable under the Standard Terms and Conditions for Electric Service for all domestic purposes for seasonal loads such as fishing camps, hunting camps, river cabins, water pumps, boathouses, and other loads of a seasonal nature. Loads exceeding 24,000 kWh per year in the above categories would be allowed to apply for the appropriate residential rate.

**TYPE OF SERVICE:** Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, an additional charge of \$8.30 per month will be added to the Grid Access Charge (Bill Code 13).

**MONTHLY RATE:**

Grid Access Charge: \$17.95 per month

Delivery Charge: \$0.06673 per kWh

**MINIMUM CHARGE:** The minimum monthly charge will be the highest of the Grid Access Charge of \$17.95 (\$26.25 for three-phase service), or the charge specified in a contract for service.

**TAX ADJUSTMENT CHARGE:** The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

**APPLICABLE RIDERS:**

WPC	Wholesale Power Charge Clause
FRP	Formula Rate Plan
FF-CR	Franchise Fee Credit Adjustment
FF-CH	Franchise Fee Charge

**PAYMENT SCHEDULE:** Refer to Standard Terms and Conditions, Item M. Rate and Use of Service.

## **N. RESIDENTIAL TIME-OF-USE SERVICE – RATE RTOU (Bill Code 16, 17)**

**APPLICABILITY:** This rate is applicable under the Standard Terms and Conditions for Electric Service for all domestic purposes in single-family residences or individual apartments. It is offered to the Members who desire to have some control of the electric rate they are charged in exchange for some lifestyle modifications.

**TYPE OF SERVICE:** Residential Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, an additional charge of \$8.30 per month will be added to the Grid Access Charge (Bill Code 17).

### **MONTHLY RATE:**

Grid Access Charge:	\$16.50	Per month
Delivery Charge:		
Summer On-Peak	\$0.06958	per kWh
Summer Off-Peak	\$0.03479	per kWh
Summer Super Off-Peak	<u>\$0.00500</u>	per kWh
Winter On-Peak	\$0.06958	per kWh
Winter Off-Peak	\$0.03479	per kWh
Winter Super Off-Peak	<u>\$0.00500</u>	per kWh

**SUMMER AND WINTER SEASONS:** For determination of Seasonal periods, the six (6) summer months shall be defined as the six (6) monthly billing periods of May through October. The six (6) winter months shall be defined as the six (6) monthly billing periods of November through April. Member bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**PRICING PERIODS:** The hours for each seasonal pricing period are as follows:

Summer On Peak: 1:00 pm – 8:00 pm  
Summer Off-Peak: all other hours  
Summer Super Off-Peak: 11:00 pm – 5:00 am  
  
Winter On-Peak: 6:00 am – 10:00 am and 6:00 pm – 9:00 pm  
Winter Off-Peak: all other hours  
Winter Super Off-Peak: 11:00 pm – 5:00 am

**MINIMUM CHARGE:** The minimum monthly charge will be the highest of the Grid Access Charge of \$16.50 (\$24.80 for three-phase service), or the charge specified in a contract for service.

**TAX ADJUSTMENT CHARGE:** The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

**APPLICABLE RIDERS:**

WPC	Wholesale Power Charge Clause
FRP	Formula Rate Plan
FF-CR	Franchise Fee Credit Adjustment
FF-CH	Franchise Fee Charge
SLR	Street Light Rider

**PAYMENT SCHEDULE:** Refer to Standard Terms and Conditions, Item M. Rate and Use of Service.

**O. VOLUNTEER FIRE DEPARTMENT - RATE VFD (Bill Code 38, 39)**

**APPLICABILITY:** This rate is applicable under the Standard Terms and Conditions for Electric Service to volunteer fire departments. These facilities must be owned, rented, or leased by recognized volunteer fire departments serving the public. Private or municipal owned departments are not eligible for this rate.

**TYPE OF SERVICE:** Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, an additional charge of \$8.30 per month will be added to the Grid Access Charge (Bill Code 39).

**MONTHLY RATE:**

Grid Access Charge:       \$33.00   per month  
Delivery Charge:         \$0.04022   per kWh

**MINIMUM CHARGE:** The minimum monthly charge will be the highest of \$33.00 (\$41.30 for three-phase service), or the charge specified in a contract for service.

**TAX ADJUSTMENT CHARGE:** The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

**APPLICABLE RIDERS:**

WPC	Wholesale Power Charge Clause
FRP	Formula Rate Plan
FF-CR	Franchise Fee Credit Adjustment
FF-CH	Franchise Fee Charge

**PAYMENT SCHEDULE:** Refer to Standard Terms and Conditions, Item M. Rate and Use of Service.

**P. CHURCH SERVICE – RATE C (Bill Code 40, 41)**

**APPLICABILITY:** This rate is applicable under the Standard Terms and Conditions for Electric Service to churches. A church is a building customarily and primarily occupied for the purpose of spiritual or religious events and is not used as a residence or business. This schedule applies to churches having an electrical demand of less than 500 kVA. Churches using less than 500 kWh per month for twelve months may elect to be placed on the applicable commercial rate. Churches with schools can elect to have the church separately metered.

**TYPE OF SERVICE:** Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, an additional charge of \$8.30 per month will be added to the Grid Access Charge (Bill Code 41).

**MONTHLY RATE:**

Grid Access Charge:       \$29.45   per month  
Delivery Charge:         \$0.04022   per kWh

**MINIMUM CHARGE:** The minimum monthly charge will be the highest of \$29.45 (\$37.75 for three-phase service), or \$0.50 per kVA of installed transformer capacity, or the charge specified in a contract for service.

**TAX ADJUSTMENT CHARGE:** The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

**APPLICABLE RIDERS:**

WPC	Wholesale Power Charge Clause
FRP	Formula Rate Plan
FF-CR	Franchise Fee Credit Adjustment
FF-CH	Franchise Fee Charge

**PAYMENT SCHEDULE:** Refer to Standard Terms and Conditions, Item M. Rate and Use of Service.

**Q. OUTDOOR LIGHTING INSTALLATION AND MAINTENANCE SERVICE – RATE SYLM (Bill Code 250)**

**APPLICABILITY:** This rate is applicable to Members under the Standard Terms and Conditions for Electric Service for private street lighting or outdoor lighting where facilities of adequate capacity or suitable voltage are available. Service will be rendered only at locations that, solely in the opinion of the Cooperative, are readily accessible for maintenance and where standard secondary voltage is presently available.

**TYPE OF SERVICE:** Installation and maintenance of otherwise metered outdoor lighting by ballast vapor lamp fixture served from the Cooperative's existing distribution system.

**NET MONTHLY RATE PER LAMP:**

7,000 - 10,000	Average Lumens per Lamp Street, Flood, and Area Lighting:	\$3.17
10,001 - 29,000	Average Lumens per Lamp Street, Flood, and Area Lighting:	\$5.28
29,001 - 60,000	Average Lumens per Lamp Street, Flood, and Area Lighting:	\$6.33
60,001 - 155,000	Average Lumens per Lamp Street, Flood, and Area Lighting:	\$8.44
60,001 - 155,000	Average Lumens per Lamp Sports Lighting:	\$10.56

**MINIMUM TERM FOR SERVICE:**

1. A minimum-billing equal to twelve (12) months will be required for each 7,000 - 10,000 average lumen lamp installed.
2. A minimum-billing equal to twenty-four (24) months will be required for each 10,001 - 29,000 average lumen lamp installed.
3. A minimum-billing equal to forty-eight (48) months will be required for each 29,001 - 60,000 or 60,001 - 155,000 average lumen lamp installed.

**GENERAL PROVISIONS:** Where it is necessary for the Cooperative to install additional poles for the exclusive purpose of rendering outdoor lighting service, a non-refundable contribution in aid of construction in the amount of \$100 for each wood pole will be charged. Where it is necessary to construct primary facilities or hang a transformer for outdoor lighting, Member will pay, in advance of installation, the cost of such facilities. When underground facilities or other than standard fixtures or wood poles are required, Member will pay, in advance of installation, the cost of such facilities. For non-standard construction, an additional fee of 1½ percent per month will be charged for the difference in cost between the non-standard facilities and standard installations. Should excessive damage be incurred on facilities, the charges beyond ordinary wear and routine re-bulbing will be charged.

**PAYMENT SCHEDULE:** Refer to Standard Terms and Conditions, Item M. Rate and Use of Service.

**R. RESTRICTED SERVICE – RATE RS (Bill Code 53)**

**APPLICABILITY:** To loads located on or near DEMCO's facilities which agree to receive restricted service solely at the discretion of DEMCO and have signed the corresponding Agreement(s) for Electric Service with DEMCO.

**AVAILABILITY:** To loads of a minimum of 5,000 KW and which agree and contract to not having service available during restricted time periods. Service is available at all hours during the months of October through April. During the months of May through September, service is available at all hours except during the restricted period of 1:00 p.m. - 9:00 p.m. Central Time. Availability during the restricted period shall be only with advance hour-by-hour approval of DEMCO. DEMCO approval of service during the restricted period regardless of the timing or method of such approval in no way relieves any load from possible Billing Demand charges.

**TYPE OF SERVICE:** Three-phase, 60 cycles, at DEMCO's standard voltages

**MONTHLY RATE:**

Demand Charge:	\$9.02	per kW of Billing Demand
Delivery Charge:	\$0.00580	per kWh

**DETERMINATION OF BILLING DEMAND:** During each of the months of May, June, July, August, and September of each year, DEMCO will determine the hourly total metered demands during the 1:00 p.m. to 9:00 p.m. periods at the delivery point(s) serving loads under this schedule. DEMCO will also determine the normalized demands for each 1:00 p.m. to 9:00 p.m. hour by subtracting the hourly meter demand amounts of any restrictive loads from the total metered hourly demands of the delivery point.

The Base Demand for a restrictive load shall be the delivery point's 1:00 p.m. through 9:00 p.m. peak total hourly metered demand during the month minus the peak normalized demand during the 1:00 p.m. through 9:00 p.m. periods of the month.

If there is more than one (1) restrictive load included in the determination of the Base Demand, each restrictive load's Base Demand shall be prorated based upon the magnitude of each restrictive load's metered demand during the delivery point's total peak hour to the total of all restrictive load's metered demand during such hour.

During each of the months of May through September, a restrictive load's Billing Demand for the month shall be the higher of the load's Base Demand for the current month or the load's highest Base Demand determined during the most recent previous months of May through September. The Billing Demand for a month is irrespective of the restrictive load receiving approval by DEMCO to receive service at any level during any or all of the 1:00 p.m. through 9:00 p.m. hours.

For the months of October through April a restrictive load's Billing Demand shall be one hundred percent (100%) of the highest monthly Billing Demand determined during the immediately preceding May through September period for the load.

**CONDITIONS OF SERVICE:**

1. Any problems on the DEMCO distribution or transmission systems, as a result of loads served by this rate, must be corrected as the sole responsibility of the load. DEMCO reserves the right to discontinue service if such problems are not promptly and adequately addressed. DEMCO in its sole discretion shall determine the existence of an adequate correction of any problem.
2. DEMCO reserves the right to modify any terms and conditions of this schedule, including any and all rate charges, at any time due to changes or interpretations of its power supply contract or requirements of its regulators.

**MINIMUM MONTHLY CHARGES:** The minimum monthly charge shall be the greater of the Demand Charge or the minimum charge specified in the Agreement for Electric Service.

**APPLICABLE RIDERS:**

WPC	Wholesale Power Charge Clause
FRP	Formula Rate Plan
FF-CR	Franchise Fee Credit Adjustment
FF-CH	Franchise Fee Charge

**PAYMENT SCHEDULE:** Refer to Standard Terms and Conditions, Item M. Rate and Use of Service.



## S. MEMBER DEPOSITS

1. **APPLICATION:** The Cooperative may, at any time, require the Member to make and maintain a cash deposit as security for payment of bills for service. This deposit shall not relieve the Member from complying with the Cooperative's rules for prompt payment of bills.
2. **AMOUNT OF DEPOSIT:** The amount of such deposits shall be determined by the Cooperative but shall not exceed an amount equal to the estimated charges for services billed by the Cooperative to the Member prior to the date of disconnection. The estimated charges (deposit) shall be based on a maximum of 120 days of service. Payment of deposit may be required before service is connected.
3. **NEW OR ADDITIONAL DEPOSITS:** The Cooperative may require, upon written notice of not less than 15 days, a new deposit, where previously waived or returned, or an additional deposit, in order to secure payment of bills for service. The total amount of the required deposit shall not exceed the amount specified in section 2 above. New or additional deposits shall not be requested without cause and only when the Cooperative has a good reason to believe payment by the Member is in jeopardy and/or the Member's usage is above normal for their Member class. In addition, a new or additional deposit may be required if the Member's account is delinquent for two consecutive months. New or additional deposits required under this part, except non-pay disconnects, shall be paid within 48 hours of notice or the Cooperative may discontinue service. If the Member was disconnected for non-payment, payment of new or additional deposits may be required prior to re-connection of service.
4. **REFUND OF DEPOSITS:** Deposits will be refunded to the Member upon final discontinuance of service and after all indebtedness of the Member to the Cooperative has been paid.
5. **INTEREST ON DEPOSITS:** The Cooperative will pay interest on deposits at the rate specified in the Cooperative's Schedule of Charges and Deposits on file with the Louisiana Public Service Commission. The deposit interest shall be simple interest and payment made annually either in cash or by credit on current bill. No interest on deposit shall be paid until and unless the deposit and the Member's electric service has been in existence for six continuous months. After this six (6) month period, the Member shall be entitled to interest from the date the deposit was received by the Cooperative.
6. **RECORD OF DEPOSITS:** The Cooperative shall keep records to show:
  - a. The name of each Member with deposits on hand or making deposits;
  - b. The premises occupied by the Member when the deposit is made;
  - c. The date and amount of deposit; and
  - d. Each transaction concerning the deposit such as interest credited or similar transaction.

7. **REFUND OF DEPOSITS WHEN SERVICE IS DISCONTINUED:** Upon termination of service, the deposit and accrued interest may be credited against the final account balance, if any, and shall be returned promptly to the Member but in no event later than ninety (90) days after service is discontinued.

## T. LEVELIZED BILLING PROGRAM

1. **APPLICATION:** This program is designed to bill an amount approximately equal to an annual monthly average. This avoids the seasonal variations in the electric bill. It does not reduce the total annual billing, but will avoid the monthly variations and help the Member fit the electric bill in their monthly budget. Enrollment is available at the Member's option and all provisions within the governing rate apply.
2. **AVAILABILITY:** The Levelized Billing Program is applicable to residential electric service furnished under DEMCO's residential rate schedules. Service under this program is subject to DEMCO's Standard Terms and Conditions for Electric Service. All other provisions apply; Member enrollment in the program is optional.
3. **TERM:** The Member chooses the beginning month, which will coincide with the Member's established billing cycle, and will continue unless DEMCO receives notification from the Member or the Member is removed for cause.
4. **CONDITIONS:**
  - A. Applicant must be a Member for at least one year at their current address.
  - B. The current bill must be paid with a zero balance on the account.
  - C. The Member will be removed from the program if the Member does not make timely payments in accordance with DEMCO's Standard Terms and Conditions for Electric Service.
  - D. Should the Member terminate service, elect to be removed, or be removed for cause; the account balance will be due and payable on the next due date following date of termination. If the account has a credit, a credit will be carried forward to the next billing cycle.

## U. ENERGY EMERGENCY DEFERRED BILLING PROGRAM

1. **APPLICATION:** A program to provide an eligible Member with a mechanism through which to defer utility payments in the event of a Louisiana Public Service Commission declared Energy Emergency pursuant to Louisiana Revised Statutes, Title 45, Chapter 9, Part V-A.
2. **PERSONS WHO QUALIFY:** The Energy Emergency Deferred Billing Program (the "Program") shall be offered and made available to all Members receiving residential electric service from DEMCO and to governmental entities meeting any one of the Program requirements.
3. **PROGRAM CRITERIA:** To qualify for the Program, residential Member and governmental entities must meet any one of the following requirements:
  - a. Have an annual income that does not exceed one hundred and fifty (150) percent of the poverty level as established by the Federal Government and who are sixty-five (65) years of age or older;
  - b. Receive any one of the following:
    - Food stamps
    - Temporary Assistance for Needy Families (TANF)
  - c. Have an income consisting solely of Social Security payments;
  - d. Be a person certified by a physician as requiring life-sustaining, electrically operated equipment, or life-sustaining medical treatment that requires electricity; or
  - e. Be a Governmental Entity determined by the Commission as being a vital governmental entity that provides services, the absence of which could result in imminent peril to the public health, safety and welfare.
4. **APPLICATION FOR INCLUSION IN PROGRAM:** A residential Member or Governmental Entity must pre-qualify and enroll in the Energy Emergency Deferred Billing Program by providing DEMCO a completed application for inclusion in the Program, certified by a Certifying Agency. The Certifying Agency must find that the residential Member or Governmental Entity meets the requirements for inclusion in this Program. In the application, the residential Member or Governmental Entity shall notify DEMCO of the period of time, not to exceed twelve months, over which the qualifying residential Member or Governmental Entity desires to have any deferred payments spread ("Deferral Period"). *The application will identify an expiration date of no less than one year from the date of application.* For the purposes of this Program, any such residential Member or Governmental Entity shall be a "Qualified Member." The application for Energy Emergency Deferred Billing Program must be completed, certified by an appropriate agency, and on file with DEMCO prior to any LPSC declared energy emergency.

In the event the Louisiana Public Service Commission should declare an Energy Emergency, the net amount of a Qualified Member's bill during the period of time over which such Energy Emergency exists (the "Period of Energy Emergency"), in excess of the Qualified Member's bill for the same period in the prior year (the "Deferred Amount"), shall be deferred and payable in equal monthly payments over the number of months, not to exceed 12 months, in the Deferred Period and shall be represented by the following formula:

EXAMPLE	$X = Y - Z$	
	$X =$	Deferred Amount
	$Y =$	Estimated total of all Net Monthly Bills for the Period of Energy Emergency
	$Z =$	Total of all Net Monthly Bills for the same period in the prior year ("Prior Period Net Monthly Bills")

The net amount due from a Qualified Member in the month following the conclusion of a Period of Energy Emergency shall be the current month's net monthly bill, plus that portion of the Deferred Amount due based on the number of months in the Deferred Period. The unpaid portion of the Deferred Amount, calculated based on the number of months in the Deferred Period, shall be added to the net monthly bill in subsequent months until such time as the entire Deferred Amount is paid in full.

Where it is impossible or impractical to determine the Prior Period Net Monthly Bills, DEMCO shall estimate the amount for the Prior Period Net Monthly Bills based on appropriate factors including available historical consumption of electricity by the Qualified Member.

DEMCO shall offer this Program to a Qualified Member so long as such Qualified Member makes the payments required hereunder, when the same shall become due and payable. Nothing herein shall preclude DEMCO from assessing delinquent charges or implementing delinquent payment procedures, pursuant to the provisions of DEMCO's terms and conditions for service and the General Orders of the Louisiana Public Service Commission in the event required payments are not made when required.

5. **WITHDRAWAL**: A residential Member or Governmental Entity may terminate participation in the Program or be terminated from qualifying for this Program upon written notification to DEMCO by either the Qualifying Member or a Certifying Agency that the residential Member or Governmental Entity either no longer desires to participate in the Program or no longer meets the requirements for participation in the Program. Participation in the program must be renewed annually. Upon such termination, either voluntarily or by a defined expiration date, any unpaid Deferred Amount shall become immediately due and payable.

In the case of a Member who deliberately falsifies that they meet the Application Requirements, they shall also be subject to the payment of penalties, interest, and other charges and subject to disconnection.

6. **INELIGIBILITY:** *Ineligible Member* – A Member is *ineligible* if the Member's excess amount to be deferred is already covered by DEMCO's Levelized Billing Program or an extended payment agreement.

7. **DEFINITIONS:**

- a. Certifying Agency – an agency authorized to certify that residential Member and Governmental Entities meet the qualifications for participation in this Program.
- b. Energy Emergency – a declaration by the Louisiana Public Service Commission through official action based upon the predetermined criteria that conditions exist which warrants the activation of this Program.
- c. Period of Energy Emergency – the number of months included in the Commission declared Energy Emergency.

## **RIDER SCHEDULES**

**BY**

**DIXIE ELECTRIC MEMBERSHIP CORPORATION**

## A. WHOLESALE POWER CHARGE CLAUSE (WPC)

**APPLICATION:** This adjustment clause is applicable to electric service furnished under all rate schedules of the Cooperative.

**WHOLESALE POWER CHARGE:** There shall be added to each monthly bill for service an adjustment per kilowatt-hour (kWH) based upon the cost of power of its power supplier. This adjustment per kWH, rounded to the nearest \$0.00001, will be determined as follows:

$$\text{Wholesale Power Charge (WPC)} = (\text{WPP} + \text{NMP}) / \text{M-KWH} + \text{T}$$

Where:	WPP	=	Total purchases (\$) from wholesale power providers based upon a 12-month rolling average
	NMP	=	Total purchases (\$) from Net Metering members based upon a 12-month rolling average.
	M-KWH	=	12-month rolling average kWH sales to members.

T is a true-up adjustment per kWH to correct for the variance in power cost and recovery in previous periods. This value is determined by dividing the cumulative over-recovery or under-recovery of power costs (\$) by the system kWH sales, for the twelve (12) month period ending with the current month.



**B. RIDER RLM - RESIDENTIAL LOAD MANAGEMENT SERVICES**

**APPLICABILITY:** This Rider is available to all Members who receive service under a residential rate and have DEMCO load management device(s) installed on their central air conditioning unit(s).

**CREDIT:** There is a \$5.00 credit per month for Members that qualify for the Load Management Program.

**MINIMUM CHARGE:** The monthly charge for service including the load management credit shall not be less than the minimum monthly charge specified in the Member's applicable Rate.

**C. RIDER CILM – COMMERCIAL LOAD MANAGEMENT SERVICES**

**APPLICABILITY:** This Rider is available to all Members who receive service under a commercial rate and have DEMCO load management device(s) installed on their central air conditioning unit(s).

**CREDIT:** There will be a \$2.00 credit per month per ton of air conditioning cooling capacity.

**MINIMUM CHARGE:** The monthly charge for service including the load management credit shall not be less than the minimum monthly charge specified in the Member's applicable Rate.

**D. RIDER SLR - STREET LIGHTING SERVICE**

**AVAILABILITY:** This rider is available to Members, subject to the Standard Terms and Conditions for Electric Service of the Cooperative, who receive service in a subdivision.

**RATE SCHEDULE:** The monthly bill will be computed under the applicable rate schedule except that an additional net charge per month per Member will apply.

A charge of \$1.67 per month to those in subdivisions containing wooden street lighting standards, and those in subdivisions containing other than standard wooden standards when the Cooperative has received a contribution in aid of construction from the developer covering the higher costs of such standards relative to the cost of the wooden standards.

A charge of \$1.67 per month to those in subdivisions containing other than standard wooden standards and an agency pays the normal street lighting charges exclusively of the charges for other than the wooden standards. This charge will not apply where the Cooperative has received a contribution in aid of construction from the developer to cover the higher costs of such standards relative to the cost of the wooden standards.

A charge of \$3.41 per month to those in subdivisions containing other than standard wooden standards where no agency pays any of the normal street lighting charges.

## **E. RIDER NM - NET METERING RIDER**

**\*\*\*This Net Metering Rider is closed to new installations effective January 1, 2020. Refer to Rider DG – Distributed Generation Rider for all installations on or after January 1, 2020.**

**AVAILABILITY:** Available to residential or commercial Members of the Cooperative which receive service from the Cooperative under otherwise standard applicable service tariffs and have an installed Eligible Net Metering Facility on the Member's premise. This rider will expire on December 31, 2034.

**APPLICABILITY:** Applicable to residential and commercial Member-owned facilities which operate in parallel with the Cooperative's system and meet the following conditions:

1. For purposes of this tariff an Eligible Net Metering Facility is an Electrical Generating Facility that complies with all of the following requirements:
  - a. located on Member's premise and primarily intended to offset some or all of the Member's energy usage at that location;
  - b. is fueled by solar, wind, hydroelectric, geothermal, biomass, fuel cell, or micro turbines that are entirely fueled by renewable resources;
  - c. has a nameplate capacity less than or equal to 25 kW for residential Members or less than or equal to 100 kW for commercial Members;
  - d. is owned and operated by the Member and is located on the Member's premises;
  - e. is designed and installed to properly operate in parallel with the Cooperative's system without adversely affecting the operation of equipment and service of the Cooperative and its Members and without presenting safety hazards to the Cooperative and Member personnel; and
  - f. any other requirements of LPSC Order No. R-33929 and Louisiana Net Metering Rules.
2. A Member seeking to interconnect an Eligible Net Metering Facility to the Cooperative's system must submit to the Cooperative's designated personnel for review completed Sections 1, 2, 3, and 4 of Part I. Standard Information of the Standard Interconnection Agreement for Net Metering Facilities. The Cooperative will provide copies of all applicable forms upon request.
3. A complete Standard Interconnection Agreement for Net Metering Facilities between the Cooperative and the eligible Net Metering Member must be executed by both the Member and the Cooperative before the Net Metering facility may be interconnected with the Cooperative's system.
4. Member-owned generator equipment and installations must be installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code and state and local codes. Member-owned generator equipment and installations shall comply with all applicable safety and performance standards of the National Electrical Code, the Institute of Electrical and Electronic Engineers and accredited testing laboratories.

5. The eligible Net Metering Member shall provide the Cooperative proof of qualified installation of the Net Metering Facility. Certifications by a licensed electrician shall constitute acceptable proof.
6. The eligible Net Metering Member shall install, operate, and maintain the Net Metering Facility in accordance with the manufacturer's suggested practices for safe, efficient, and reliable operation in parallel with the Cooperative's system.
7. The Cooperative may, at its own discretion, isolate any Net Metering Facility if the Cooperative has reason to believe that continued interconnection with the Net Metering Facility creates or contributes to a system emergency. System emergencies causing discontinuance of interconnection shall be subject to verification at the Louisiana Public Service Commission's discretion.

**TYPE OF SERVICE:** Single-phase or three-phase, alternating current at 60 hertz at Cooperative's standard voltage of service.

**NET MONTHLY BILL:** Under Net Metering only the kilowatt hour units of the Member's bill are affected. All other non-kWh charges shall apply as provided for in the standard rate schedule.

If the kilowatt-hours (kWh) supplied by the Cooperative exceed the kWh generated by the Net Metering Facility, the Net Metering Member shall be billed for the excess kWh supplied by the Cooperative in accordance with the rates and charges as identified in the standard rate schedule for service.

If the electricity generated by the Net Metering Facility exceeds the kWh supplied by the Cooperative, the Net Metering Members shall be credited during the next billing period for the excess kWh generated in accordance with the Delivery Charges as identified in the applicable standard rate schedule for service.

For the final month in which the Net Metering Member takes service from the Cooperative, the Cooperative shall issue a check to the Net Metering Member for the balance of any credit due in excess of amounts owed by the Member to the Cooperative. The payment for any remaining credits shall be determined using the Cooperative's Delivery Charges from the applicable standard rate schedule for service.

**METERING:** The appropriate metering equipment shall be installed to accurately measure both the electricity supplied by the Cooperative to the Net Metering Member and also to measure the electricity generated by the Eligible Net Metering Facility that is fed back to the Cooperative during each applicable billing cycle. The purchase cost of the metering equipment is the responsibility of the Cooperative. The cost of installation, testing and

interconnection is the responsibility of the Net Metering Member. The cost of any additional meter installations requested by the Net Metering Member will also be the responsibility of the Net Metering Member.

**ADDITIONAL CHARGES:** In addition to the charges under the standard tariff and the Net Metering credits, the Cooperative may assess the Member a one-time or monthly customer charge for installation costs, testing costs, interconnection costs and additional meter installation in accordance with the LPSC's Louisiana Net Metering Rules.

**DURATION:** If the Net Metering Facility is transferred to another owner other than the owner on or after the Effective Date, this rider shall remain in effect and apply to the new owner.

This rider shall remain in effect until December 31, 2034, after which time all self-generated energy exported from the Net Metering Facility to the Cooperative shall be credited at the Avoided Cost Rate as described in Rider DG – Distributed Generation Rider.

**F. RIDER FF-CR - FRANCHISE FEE CREDIT ADJUSTMENT**

**APPLICABILITY:** This adjustment is applicable to electric service furnished under all rates of the Cooperative in effect at the effective date of this order.

**RATE ADJUSTMENT:** The Delivery Charge shall be reduced \$.00017 per kWh for each rate covered under this rider. Lighting rates shall be reduced by \$.00017 per kWh of electricity based on the kWh quantities assigned for power cost adjustment purposes.

**G. RIDER FF-CH - FRANCHISE FEE CHARGE**

**APPLICABILITY:** This franchise fee assessment is applicable to electric service furnished to consumers of the Cooperative in political subdivisions in which a franchise fee is being assessed upon the effective date of this order.

**FRANCHISE FEE RATE:** A franchise fee shall be assessed pursuant to LPSC rules and regulations.



## H. FORMULA RATE PLAN - RIDER SCHEDULE FRP

### EXPLANATORY STATEMENT

The purpose of this Formula Rate Plan - Rider Schedule FRP ("Rider FRP") is to lessen the impact and magnitude of base rate increase requests by permitting Dixie Electric Membership Corporation ("DEMCO" or "the Company" or "the Cooperative"), through the operation of a filed and approved rate structure, to adjust its charges more readily to achieve the rate metrics allowed in the rate order of the Louisiana Public Service Commission ("LPSC" or "Commission"). By provisions in the rider, revenue levels are increased or decreased annually ("FRP Annual Report") via a rate rider, charged on a dollars per kWh basis.

#### 1. GENERAL

Rider FRP defines the procedure by which the rates contained in the Company's rate schedules may be periodically adjusted. Rider FRP shall apply in accordance with the provisions of Sections 2, 3, and 4 below to all electric service billed under DEMCO's Rate Schedules, whether metered or unmetered, subject to the jurisdiction of the LPSC. The Rider FRP shall be computed annually on the basis of an Adjusted Test Year. The Adjusted Test Year is based on actual revenues earned and expenses incurred by the Cooperative in the ordinary course of business during the Test Year period and in a manner reported that is in compliance with US Generally Accepted Accounting Principles (GAAP) and the guidelines of the Rural Utilities Service (RUS), with certain ratemaking adjustments applied.

#### 2. APPLICATION AND REDETERMINATION PROCEDURE

**2.A RATE ADJUSTMENTS:** The adjustments to the Company's rates set forth in Schedule 1 to this Rider FRP ("FRP Rate Summary") shall be in addition to the rates set out in the Monthly Rate section in the Company's Rate Schedules. The Rate Adjustments shall be determined in accordance with the provisions of Sections 2.B and 2.C below.

#### **2.B REDETERMINATION OF RATE ADJUSTMENTS:**

##### **2.B.1 DEFINITION OF TERMS**

- a. **TEST YEAR ("TY"):** The TY shall be the twelve-month period ending December 31 of the calendar year included in the FRP Annual Report.
- b. **ADJUSTED TEST YEAR ("ATY"):** The ATY shall be actual results for the TY as recorded on the Company's books in accordance with the RUS Uniform System of Accounts, as adjusted by the Ratemaking Adjustments set forth in the provisions of Section 2.B.4 below.
- c. **CALCULATED TIMES INTEREST EARNED RATIO ("CTIER"):** The CTIER for each ATY shall be determined in accordance with the CTIER Formula set out in Schedule 2 to this Rider FRP. The CTIER determination shall reflect the actual results for the ATY.
- d. **BANDWIDTH FOR CTIER ("CTIER BANDWIDTH"):** The CTIER Bandwidth shall be the range of values with a lower limit ("CTIER Lower Band") equal to 1.40, an upper limit ("CTIER Upper Band") equal to 1.60, and a midpoint reset ("CTIER Midpoint Reset") equal to 1.50.
- e. **CALCULATED MODIFIED DEBT SERVICE COVERAGE ("CMDSC") RATIO:** The CMDSC Ratio for each ATY shall be determined in accordance with the CMDSC Ratio Formula set out in Schedule 2 to this Rider FRP. The CMDSC determination shall reflect the actual results for the ATY and CTIER adjustment for the ATY.

- f. **LOWER LIMIT FOR CMDSC RATIO ("CMDSC LOWER LIMIT"):** The CMDSC Lower Limit shall be equal to 1.70.
- g. **CALCULATED EQUITY TO TOTAL ASSETS ("CEQUITY") RATIO:** The CEQUITY Ratio for each ATY shall be determined in accordance with the CEQUITY Ratio Formula set out in Schedule 2 to this Rider FRP. The CEQUITY Ratio determination shall reflect the actual results for the ATY and the CTIER and CMDSC adjustments for the ATY.
- h. **LOWER LIMIT FOR CEQUITY RATIO ("CEQUITY LOWER LIMIT"):** The CEQUITY Lower Limit shall be equal to 15.00%.

**2.B.2 RIDER FRP REVENUE LEVEL:** For each ATY, the FRP Rate Adjustment shall be determined using the Rider FRP Formulas as set forth in Schedule 4, which reflects the following rules:

- a. **NO RIDER FRP CHANGE:** There shall be no change in the Rider FRP Revenue level in effect for the ATY if the CTIER is greater than or equal to the CTIER Lower Band and less than or equal to the CTIER Upper Band. This is subject to two additional tests based on the CMDSC Ratio and CEQUITY Ratio addressed in Section 2.B.2.c and Section 2.B.2.d. For there to be no change, the CMDSC Ratio and CEQUITY Ratio shall not be lower than their lower limits.
- b. **RIDER FRP INCREASE (CTIER):** If the CTIER is less than the Lower Band (1.40), the Rider FRP Revenue level in effect for the ATY shall be increased by 100% of the difference between the CTIER and the Midpoint of the Bandwidth for CTIER (1.50). This increase amount is subject to two additional tests based on the CMDSC Ratio and CEQUITY Ratio addressed in Section 2.B.2.c and Section 2.B.2.d.
- c. **RIDER FRP INCREASE (CMDSC RATIO):** A second test shall be applied based on whether the CMDSC Ratio is lower than the CMDSC Lower Limit. If the CMDSC Ratio is less than the CMDSC Lower Limit (inclusive of any adjustments required from 2.B.2.b and 2.B.2.e), the Rider FRP Revenue level in effect for the ATY shall be increased by 100% of the difference between the CMDSC Ratio and the CMDSC Lower Limit.
- d. **RIDER FRP INCREASE (CEQUITY RATIO):** A third test shall be applied based on whether the CEQUITY Ratio is lower than the CEQUITY Lower Limit. If the CEQUITY Ratio is less than the CEQUITY Lower Limit (inclusive of any adjustments required from 2.B.2.b, 2.B.2.c, and 2.B.2.e), the Rider FRP Revenue level in effect for the ATY shall be increased by 100% of the difference between the CEQUITY Ratio and the CEQUITY Lower Limit.
- e. **RIDER FRP DECREASE (CTIER):** If the CTIER exceeds the CTIER Upper Limit (1.60), the Rider FRP Revenue level in effect for the ATY shall be decreased by 100% of the difference between the CTIER and the Midpoint of the Bandwidth for CTIER (1.50). The Rider FRP Revenue shall not be reduced to an amount such that the CMDSC Ratio or CEQUITY Ratio would be less than their Lower Limits addressed in 2.B.2.c and 2.B.2.d.

**2.B.3 RIDER FRP REVENUE ALLOCATION:** The Total Rider FRP Revenue required, as determined under the provisions of Section 2.B.2 above, shall be converted to a dollar amount per kWh by using the kWhs sold during the TY and shall be billed to each applicable rate schedule as the FRP Rate in accordance with section 2.C.1.

**2.B.4 RATEMAKING ADJUSTMENTS:**

- a. All fines and penalties shall be excluded from expenses.
- b. All political contributions, donations, youth tour, and lobbying activities shall be excluded from expenses.
- c. Interest expense shall be annualized by taking December's Short-Term and Long-Term interest expense during the TY and multiplying the result by 12.
- d. Depreciation expense shall be annualized by taking December's depreciation expense during the TY and multiplying the result by 12.
- e. Property tax expense shall be annualized by multiplying the current effective millage rate times the December 31 gross plant.
- f. The Company or Staff may propose that unreasonable, unusual, or nonrecurring items incurred during the TY may be adjusted or deferred and amortized over a reasonable number of years. The party making such a proposal shall have the burden to demonstrate that it is just and reasonable.
- g. Unless mutually agreed upon with Staff, the Company shall not include post-test year adjustments.
- h. Any adjustments resulting from the prior TY financial statement audit.

**2.C FRP ANNUAL REPORT:**

**2.C.1 FRP ANNUAL REPORT FILING AND EFFECTIVE DATES:** The Company shall make an FRP Annual Report filing covering the TY period. This filing will be based on the TY ending December 31<sup>st</sup>. The Company shall file these reports with the Commission on or before March 1<sup>st</sup> (unaudited financials will be used for the March 1<sup>st</sup> filing, and any adjustments identified during the subsequent audit will be reflected in the Company's next annual Formula Rate Plan filing) If Commission approval has not been obtained in order to adjust the FRP Rider effective July 1<sup>st</sup>, the kWhs used to determine the FRP Rider dollar per kWh in Section 2.B.3 shall be adjusted to reflect the delay in order to ensure the full collection of the FRP revenue requirement.<sup>1</sup>

ATY End Date	Filed by Date	Rate Effective Date
December 31 <sup>st</sup>	March 1 <sup>st</sup>	July 1 <sup>st</sup>

<sup>1</sup> See LPSC Order No. U-37392.

**2.C.2 FRP ANNUAL REPORT FILING SCHEDULES:** The Company shall include the following schedules in each FRP Annual Report filing:

Schedule 1: FRP Rate Summary: A summary of the current FRP calculation based on the ATY. This will show the Total FRP Revenue Requirement and the amount per kWh to be collected from each applicable rate schedule.

Schedule 2: FRP CTIER, CMDSC, and CEQUITY Formulas: The financial information of the TY and ATY as well as the calculations of CTIER, CMDSC, and CEQUITY.

Schedule 3: Ratemaking Adjustments: A summary of the ratemaking adjustments defined in Section 2.B.4.

Schedule 4: FRP Rider Revenue Determination: The details of FRP Revenue Adjustments and total FRP Revenue Requirement based on the CTIER, CMDSC, and CEQUITY formulas calculated on Schedule 2 and the required ratio levels from Section 2.B.2 above.

**2.C.3 FRP ANNUAL REPORT FILING:** The FRP Annual Report shall be filed with the Commission and docketed in the Commission's bulletin. The Commission Staff ("Staff"), its outside advisors, and all Intervenors of record, if any, hereinafter collectively referred to as the "Parties," shall each be provided a copy of the filing. At the time each FRP Annual Report is filed, the Company shall provide the Parties with a summary of the request along with all workpapers supporting the data and calculations reflected in the FRP Annual Report, including electronic spreadsheets with all formulas intact.

The FRP Annual Report will be subject to a full review and evaluation by the Parties.

The Parties may request clarification and additional supporting information via data requests done pursuant to the LPSC's Rules of Practices and Procedures. The response to any such data request for clarification or additional supporting information shall be provided within 10 calendar days of the request.

If the Parties should detect an error(s) in the FRP Annual Report filing or should otherwise disagree with any of the computations, revenues, or costs included in such computations, such error(s) and/or disagreements shall be formally communicated in writing to the Company and filed into the record of the proceeding. Each such indicated error or disagreement shall include documentation of the proposed correction. The Company shall then have 30 days to review any proposed corrections and/or adjustments and work with the Parties to resolve any differences.

To the extent that there are no issues raised during the review period of the FRP Annual Report filing or any issues raised are amicably resolved, i.e., there are no unresolved issues to be addressed pursuant to this Section, the Parties shall submit a summary of the proceedings to the Commission for consideration as timely as practicable, including the terms under which any issues have been resolved and the resulting effect on rates.

**2.C.4 RESOLUTION OF DISPUTED ISSUES:** In the event there are disputes regarding the FRP Annual Report, the Parties and the Company shall work together in good faith to resolve such disputes. If the Parties and the Company are unable to resolve all disputes by the end of the 30-day period provided for in Section 2.C.3 above, the disputed issues shall be submitted to the Commission's Administrative Law Division for resolution or may be submitted to the Commission via a Rule 57 motion under the Commission's Rules of Practice and Procedure.

### **3. PROVISIONS FOR OTHER RATE CHANGES**

**3.A NO BASE RATE CHANGE:** During the term of this FRP, DEMCO shall not file a base rate increase, and the Commission shall not initiate a base rate reduction, except as otherwise specifically provided for herein. However, nothing herein shall preclude DEMCO from continuing to recover power costs based upon the cost of power from its power supplier(s) pursuant to contracts approved by the LPSC as provided for in the Wholesale Power Charge Clause.

**3.B EXTRAORDINARY EXPENSE OR REVENUE CHANGES:** If DEMCO experiences extraordinary increases or decreases in expenses or revenues in a TY, then either the Company or the Commission may address the ratemaking effects of such cost or revenue increase(s) or decrease(s) in a separate proceeding outside the provisions of the FRP. Such extraordinary increases or decreases in expenses or revenue shall be limited to an event or events beyond the reasonable control of DEMCO, including but not limited to natural disasters, weather patterns, supply chain issues, large fluctuations in interest expenses or inflation, pandemics, damage/unforeseeable loss of assets, changes in regulation ordered by a regulatory body or other entity with appropriate jurisdiction, compliance with LPSC rulemakings, and orders or acts of civil or military authority.

In connection with any certification application or other approval request filed by DEMCO with the LPSC relating to the satisfaction of the future power supply needs of its Members, including but not limited to certification of new generation construction or acquisition, as well as a public interest or other determination related to electric transmission, then the Company or the Commission may address the ratemaking effects of the related costs outside the FRP.

**3.C SPECIAL RATE FILINGS:** The FRP shall not preclude DEMCO from proposing revisions to existing rate schedules or new rate schedules, such as experimental, developmental, emergency, and alternative rate schedules, to address competitive and other business needs. DEMCO shall file any such proposed rate schedules or changes with the Commission and the Commission shall evaluate DEMCO's proposals in accordance with the rules and procedures then in effect.

### **4. EFFECTIVE DATE AND TERM**

Rider FRP shall continue in effect for three years with the first FRP Annual Report filed with the Commission by March 1<sup>st</sup>, 2026 with an ATY of 01/01/2025 through 12/31/2025, and ending with the filing made on March 1<sup>st</sup>, 2028, with an ATY of 01/01/2027 through 12/31/2027. Unless Rider FRP is extended by the Commission, the FRP Rate changes resulting from the December 31<sup>st</sup>, 2027, ATY FRP Annual Report shall continue in effect until such time as they are superseded pursuant to a final Commission order. If this Rider FRP is terminated by a future order of the Commission, the then-existing Total FRP Revenue shall continue to be in effect until new base rates reflecting the then-existing Total FRP Revenue are duly approved and implemented. Nothing contained in this Rider FRP shall limit the right of any party to file an appeal as provided by law.

## I. RIDER DG - DISTRIBUTED GENERATION RIDER

**AVAILABILITY:** Available to residential or commercial members of the Cooperative who receive service from the Cooperative under otherwise standard applicable service tariffs, and who have an installed Eligible Distributed Generation Facility on the member's premises.

Also available to Community Distributed Generation Facilities subject to the provisions of Community Distributed Generation Section of this schedule.

**APPLICABILITY:** Applicable to Distributed Generation service for residential and commercial-owned Distributed Generation Facilities that operate in parallel with the Cooperative's system and comply with all of the following requirements:

1. Are owned and operated by the member and located on the member's premises;
2. Have a generating capacity of not more than twenty-five (25) kilowatts for residential or three hundred (300) kilowatts for commercial or agricultural use;
3. Can safely operate in parallel with the Cooperative's existing system without adversely affecting the operation of equipment and service of the Cooperative and its members and without presenting safety hazards to the Cooperative and member personnel; and
4. Any other requirements of LPSC General Order dated 9/19/2019 Docket No. R-33929 and Louisiana Distribution Generation Rules.

**INTERCONNECTION REQUIREMENTS:** A Distributed Generation Member, or a Community Distributed Generation Organization, shall execute a Standard Interconnection Agreement for Distributed Generation Facilities prior to interconnection with the Cooperative's distribution facilities.

All Distributed Generation Members and Community Distributed Generation Organizations shall reimburse the Cooperative for all Interconnection Costs.

**TYPE OF SERVICE:** Single- phase or three-phase, alternating current, at Cooperative's standard voltage of service.

### **MONTHLY BILLING:**

1. Distributed Generation Members shall be billed the charges applicable under the currently effective standard rate schedule and any appropriate rider schedules for all energy delivered by the Cooperative to the Member.
2. Distributed Generation Members shall be credited for all self-generated energy that is exported to the Cooperative. The value of the credit shall be the product of the exported kWh and the Cooperative's applicable Avoided Cost Rate.
3. At the end of the Billing Period, if the value of the credit for exported kWh exceeds the cost of the electricity delivered by the Cooperative to the Distributed Generation Member under the applicable rate schedule, the Distributed Generation Member's monthly bill shall be credited, on the next Billing Period, for the difference between the value of the credit for exported kWh and the cost of electricity delivered by the Cooperative.
4. In the final month in which the Distributed Generation Member takes service from the Cooperative, the Cooperative shall issue a check within sixty (60) days to the Distributed Generation Member for the balance of any credit due in excess of the amounts owed by the Distributed Generation Member to the Cooperative.

### **AVOIDED COST RATE:**

1. The Avoided Cost Rate shall be the 12-month average of the Locational Marginal Price (LMP) per kilowatt-hour for the prior calendar year in the Cooperative's MISO load zone, consistent with the Commission General Order dated September 9, 2019.

**The Avoided Cost Rate shall be updated annually and posted on the Cooperative's website ([www.DEMCO.org](http://www.DEMCO.org)).**

### **COMMUNITY DISTRIBUTED GENERATION:**

1. Community Distributed Generation Facilities that have a generating capacity of not more than three hundred (300) kilowatts are eligible for service under this schedule.
2. On a monthly basis, the Cooperative shall determine the total electrical energy generated by the Community Distributed Generation Facility and fed back to the Cooperative expressed in kWh.
3. The value of the electrical energy fed to the Cooperative from the Community Distributed Generation Facility shall be determined as the product of the Community Distributed Generation Facility's generation expressed in kWh and the Cooperative's Avoided Cost Rate. This value will be allocated to the members of the Community Distributed Generation Organization in accordance with Section 4, below, and the respective allocated value will be credited on the next monthly bill of each member of the Community Distributed Generation Organization.

4. The Community Distributed Generation Organization shall determine the method of allocating the bill credits to its members, subject to approval by the Louisiana Public Service Commission. The approved allocation method shall be reported to the Cooperative for its use in calculating the member's bills.

**SIZING OF DISTRIBUTED GENERATION FACILITIES:** Distributed Generation Facilities that begin operation, or are modified and continue operations, after the Effective Date, shall be designed to produce no more than 100 percent of the Distributed Generation member's expected aggregate electric consumption, calculated as the average of the two previous 12-month periods of actual electric usage at the time of the installation of the Distributed Generation Facility. If two previous 12-month periods of actual electric usage are not available, electric consumption will be estimated based on the usage of other similarly situated members.



**STANDARD TERMS AND CONDITIONS**  
**APPLICABLE TO ELECTRIC SERVICE**  
**BY**  
**DIXIE ELECTRIC MEMBERSHIP CORPORATION**

- A. **GENERAL**: The term "Cooperative" as used herein shall mean the DIXIE ELECTRIC MEMBERSHIP CORPORATION (DEMCO), and its successors or assigns; the term "Member" shall mean each present or prospective user of electric service supplied by the Cooperative.
- B. **PURPOSE OF REGULATIONS**: These Standard Terms and Conditions are provisions for all of the electric services furnished by the Cooperative and apply to the applicable provisions of the Cooperative's electric service rates.
- C. **APPLICATION FOR SERVICE**: An application for membership and for service is required from all Members. A separate application for service may be required for each point of delivery. The Cooperative may require a written application for service.

The Member shall pay the membership fee to become a Member of the Cooperative, and be bound by the provisions of the Articles of Incorporation and By-Laws of the Cooperative and by such Rules and Regulations as may, from time to time, be adopted by the Cooperative. A non-refundable service charge shall be paid on all service connects in the amounts shown on the Cooperative's schedule of Charges and Deposits on file with the Louisiana Public Service Commission.

Applicants must furnish: their correct and complete name; mailing address; driver's license number; social security number; place of employment; home telephone number; previous address; spouse's social security number and driver's license number; exact location of premises where service is desired; manufacturer's rating and amount of electric load required; number of motors by individual horsepower rating, and proposed starting equipment; general characteristics of machinery to be driven by motors; and date service is needed.

- D. **AVAILABILITY**: Service is available in all areas served by the Cooperative where existing distribution lines of adequate capacity and suitable phase and voltage to furnish Member's requirements are located adjacent to the premises to be served.
- E. **ACCESS TO MEMBER'S PREMISES**: The Cooperative shall have access to the Member's premises at all reasonable times, and free of all tolls or other charges, for the purpose of installing, reading, testing, repairing, improving or removing its meters or other facilities, and for all other purposes required by the Cooperative to render proper service to the Member and to its other Members. Should the Cooperative be prevented from routinely reading an electric meter because of a locked gate or other reasons related to a Member's premise, the Cooperative shall, at the Member's expense, have the right to relocate the electric meter to a readily accessible location or to install special metering equipment to allow reading of the meter.
- F. **EXTENSION OR ADDITION OF FACILITIES**: Extension of Facilities means the addition, removal, alteration, or relocation of facilities providing electric power and energy, irrespective of whether any electric power and energy is actually used. The Cooperative shall use reasonable diligence in the installation and maintenance of its facilities so as to provide electric power and energy to the member.

All of the Cooperative line extension or addition of facilities policies set forth below in 1, 2 and 3 are subject to change from time to time by action or direction of DEMCO and/or the LPSC (Louisiana Public Service Commission).

**1. Extension or Relocation of Electric Facilities to Individual Residential Members.**

- a. The Cooperative will provide an allowance of up to \$2,200.00 to extend overhead facilities to provide new service to Residential Members. A non-refundable contribution in aid of construction will be required from the Residential Member for all costs in excess of \$2,200.00. This allowance shall only apply once per Member per location.
- b. The Cooperative will provide an allowance equal to the cost of an equivalent overhead service up to \$2,200.00 to extend underground facilities to provide new service to Residential Members not living within a subdivision. A non-refundable contribution in aid of construction will be required from the Residential Member for all costs in excess of the equivalent overhead service cost up to \$2,200.00. This allowance shall only apply once per Member per location.
- c. The Cooperative will provide an allowance of up to \$400.00 to extend underground service to a Member Residence within a subdivision. A non-refundable contribution in aid of construction will be required from the Residential Member for all costs in excess of \$400.00. This allowance shall only apply once per Member per location.
- d. There is an additional \$300.00 charge for Members requiring an expedited facility extension.
- e. Members shall be required to pay an additional \$11.50 per foot if boring is required to extend secondary facilities.
- f. DEMCO will install conduit at the Member's request at the standard installation charge, plus \$2.50 per foot of actual length of service in conduit.
- g. When the Cooperative is requested to move existing Cooperative owned facilities, the Member will be required to pay the costs of relocation or alteration including, but not limited to, the cost of removal, improvement, engineering, materials, labor, and right-of-way clearing and expenses related thereto unless otherwise determined by DEMCO's CEO/General Manager or his/her designee.
- h. An extension of electrical facilities shall include new construction as well as improvements, expansions, modification, removals, or upgrades of existing electrical facilities. All costs associated with the line extension or relocation of electrical facilities including, but not limited to, the cost of removal, improvement, engineering, materials, labor and right-of-way clearing and expenses related thereto shall be considered under the provisions of this policy.

- i. No extension of DEMCO's electrical facilities will be undertaken unless such extension is economically justified, or unless otherwise authorized by DEMCO's Board or DEMCO's CEO/General Manager.
- j. All facility extensions, relocations, improvements, and removals shall adhere to the Cooperative's Construction and Engineering Practices and methods.

**2. Extension or Relocation of Electrical Facilities to New or Expanded Residential Subdivision Developments.**

- a. DEMCO shall handle residential subdivision developments according to the board resolution approved at the special board meeting held on January 20, 2015 which states, "...to adopt and implement a policy to incorporate the Louisiana Public Service Commission (LPSC) directive to charge subdivision developers for underground construction at a rate equivalent to overhead construction plus \$5.00 per front foot, and that data be assembled on an annual basis to request an adjustment at the earliest opportunity from the LPSC of the \$5.00 per front foot charge should the data support such a request. In accordance with the LPSC General Order dated June 28, 2001, the \$5.00 per front foot figure shall apply only to residential subdivisions containing no less than 14 lots with lot front footage not to exceed 200 feet, using electrical systems of 120/240 volts. In all other situations (i.e. smaller subdivisions, commercial or industrial systems, etc.) the formula set forth in the October 20, 1967 General Order shall be used to make the calculations."
- b. When the Cooperative is requested to extend electrical facilities and/or move existing power lines, the subdivision developer will be required to pay the costs of line extensions, relocation, or alteration including, but not limited to, the cost of right-of-way clearing and expenses related thereto unless otherwise determined by DEMCO's CEO/General Manager or his/her designee. Generally, the cost will be determined on the basis of benefits received from the relocation. All moves are dependent upon finding a satisfactory location for the relocated line.
- c. For subdivision calculations resulting in a contribution in aid of less than the LPSC formula, the LPSC formula will be utilized.
- d. An extension of electrical facilities shall include new construction as well as improvements, expansions, modifications, or upgrades of existing electrical facilities. No extension of DEMCO's electrical facilities will be undertaken unless such extension is economically justified, or unless otherwise authorized by DEMCO's Board or DEMCO's CEO/General Manager.

**3. Extension or Relocation of Electrical Facilities for Commercial, Industrial, and Other Business Developments.**

- a. A determination of whether a line extension along with any improvements, expansions, modifications, and/or upgrades is economically justified shall be performed by calculating the expected net margins generated from the project. This process of determining the Contribution in Aid of Construction ("CIAC") required is described in the Cooperative's Line Extension Board Policy.

- G. TEMPORARY SERVICE:** Temporary service shall be provided in accordance with the applicable provisions of the Cooperative, provided the Member meets the minimum requirements of the Cooperative for temporary meter poles, as specified by the Cooperative. Overhead temporary service in all underground subdivisions will be extended at the Cooperative's cost to a maximum of twenty-five (25) feet. A non-refundable Member Connect Fee will be required as indicated in the Schedule of Charges and Deposits on file with the LPSC.
- H. ADVANCE NOTICE FOR SERVICE:** Any person (Member) desiring reconnection of service where services exist must give the Cooperative at least three (3) working days advance notice. In the event construction is required to provide service, a minimum of five (5) to ten (10) working days advance notice is required, provided there is no difficulty in securing right-of-way easements and all conditions necessary to provide service are met.
- I. RIGHT-OF-WAY FRANCHISES:** The Cooperative's obligation to furnish service is contingent upon its ability to secure and retain all the necessary franchises, rights-of-way, permits, etc., which are required for the installation of electric facilities necessary to provide the electric power needs of the Member. The Member shall not construct, or permit the construction of, ANY FACILITIES WITHIN THE RIGHT-OF-WAY or beneath the Cooperative's power lines.
- J. POINT OF DELIVERY OF SERVICE:** Unless otherwise specified in the Agreement for Service, the point of delivery of residential electric service shall generally be on the outside wall of the Member's building at a point nearest the lines of the Cooperative. However, circumstances may dictate that the point of delivery be a point other than the meter, in which case the point of delivery shall be the point at which the facilities of the Member meet the facilities of the Cooperative. The Cooperative's rate schedules contemplate that all connections between the Cooperative's line and the point of delivery will be by the shortest and most direct route where possible, desirable, and/or feasible, in the sole discretion of the Cooperative. In subdivisions where electric service is underground, all permanent service will be underground.

For commercial electric service, the point of delivery shall generally be the meter. The meter may, at the sole discretion of DEMCO, be located on the Member's building or on the Cooperative's transformer. However, circumstances may dictate that the point of delivery be a point other than the meter, in which case, the point of delivery shall be the point at which the facilities of the Member meet the facilities of the Cooperative. The Cooperative's rate schedules contemplate that all connections between the Cooperative's line and the point of delivery will be by the shortest and most direct route where possible, desirable, and/or feasible, at the sole discretion of the Cooperative.

The Member shall have the responsibility for the ownership, operation, and maintenance of all wiring and equipment beyond the point of delivery, with the exception of the metering equipment, which shall be owned, operated, and maintained by the Cooperative.

The Member shall have the responsibility of furnishing, installing, and maintaining the wiring and conduit (36" below grade) from the point of delivery to a point 24" beyond any surface obstruction (present or planned). This includes patios, driveways, sidewalks, etc. The Cooperative may, at its option, furnish and/or install the wiring and conduit from the point of delivery to the Member's building. Except as may be otherwise provided herein, or in any tariff filed with the LPSC, or in any contract for the provision of electric service, the Cooperative shall invoice the Member for the cost incurred in connection with furnishing and/or installing the wiring and conduit described above. The Cooperative may, at its option, include the cost of such service on the Member's monthly electric bill.

Nothing in this provision shall prohibit the Cooperative from installing and removing metering equipment located in the meter base owned by the Member.

- K. CONNECTIONS TO COOPERATIVE LINES:** All connections to the lines or facilities of the Cooperative shall be made by the Cooperative's authorized personnel and/or contractors.
- L. PERMITS AND INSPECTIONS:** All services that are newly wired must meet state and local codes and must meet minimum requirements of the National Electric Code (N.E.C.). There will be no service given to any residence or establishment that is not wired in keeping with this policy.

All facilities, including lines, wiring, apparatus and service risers, attached to buildings, temporary meter poles and individual underground services beyond the point of delivery shall be furnished, installed, owned, and maintained by the Member. Such facilities shall be installed and maintained in a safe and efficient manner and in accordance with good practices and all lawful regulations. The Cooperative, however, does not assume the responsibility of inspecting the Member's facilities.

Where municipal or other governmental regulations require an inspection certificate or permit approving the Member's installation, such certificate or permit shall be obtained by the Member before service is made available.

- M. RATE AND USE OF SERVICE:** Members shall pay monthly for all service furnished in accordance with the applicable rate schedule. The term monthly as used herein and in the Cooperative's rate schedule shall designate the period between any two (2) consecutive readings of the Cooperative's meters at approximately thirty (30) day intervals.

Bills will be rendered monthly and are due upon receipt. Bills not paid within twenty (20) days of the billing date will be assessed a penalty charge as indicated on the Cooperative's schedule of charges and deposits on file with the Louisiana Public Service Commission. (LPSC General Order 02/20/73 and 07/12/76)

A service charge will be charged if a representative of DEMCO has to go to the service location to collect or attempt to collect a delinquent account. A service charge will be required before service is reconnected during regular working hours, after having been disconnected for non-payment of the past due balance. A higher service charge will be assessed for services reconnected after regular office hours. All charges will be in accordance with the Schedule of Charges and Deposits on file with the Louisiana Public Service Commission.

A charge will be made for processing each check returned by the bank for insufficient funds (NSF), or other reasons. The Member will be notified by letter and given five (5) days to pay for the NSF check, either by cash, cashier's check or money order, to avoid having service disconnected.

The Member shall not use the service furnished in any manner that interferes with the supply of proper service to the Cooperative's other Members. All service furnished is for the exclusive use of the Member and shall not be resold or shared with others without the Cooperative's written consent. If service is shared, the Member will be put on commercial rates.

- N. RATE SCHEDULES:** The Rate Schedule applicable to the Member's service will be the Cooperative's Schedule in effect for like conditions of service to the class of service furnished to the Member. If the Cooperative should apply for an increase or decrease in the rate applicable to the class of service furnished to the Member, and Cooperative's requested change is approved by the regulatory body having jurisdiction thereof, the increased or decreased rate shall be applicable to the bills rendered after the effective date of such rate change.

When more than one of the Cooperative's Rate Schedules are applicable to the Member's service, the Cooperative will once a year, in accordance with the Commission's General Order dated November 2, 1987, as amended September 5, 1997, provide the Member an opportunity to select among applicable Rate Schedules. Such assistance and advice will be based upon the Member's representations as to use of service and the Cooperative shall not be responsible for any difference that may later arise because of the provisions or effect of any rate schedule so selected. Any alternate schedule, once selected by the Member, shall remain in effect for at least one year unless: 1) the schedule is lawfully modified; 2) if permanent change in the Member's load or condition of service renders the schedule inapplicable; or 3) any contract with the Cooperative is terminated in accordance with the provisions of the contract. This analysis allows a Member to choose among the rates available to other Members in their class of service, but does not allow a Member to choose inapplicable rate schedules available to other classes of service.

- O. METERING:** All meters necessary to properly measure the electricity furnished shall be installed, owned and maintained by the Cooperative. The meter pan shall be purchased, installed and maintained by the Member.

When current and/or potential transformers are required for metering, the Cooperative shall furnish the current and/or potential transformer along with the "CT can," and it shall be installed and maintained by the Member according to Cooperative specifications.

The Member shall furnish a suitable space for and take all reasonable precautions to prevent others from injuring or tampering with any of the Cooperative's equipment located on Member's premises.

The Cooperative, at its expense, shall test its meters at such intervals as may be required by good operating practice and all lawful regulations. However, when the Member requests a test at any time and the meter is found to be accurate within two percent (2%), a meter test charge must be paid in accordance with the Schedule of Charges and Deposits on file with the Louisiana Public Service Commission.

- P. **ADJUSTMENT OF BILLS:** Whenever a meter is tested and found to be inaccurate by more than two percent (2%), the Cooperative shall adjust past bills for service to compensate for such inaccuracy. Adjustments shall cover the period of inaccurate registration if the length of such period can be determined. Otherwise adjustments shall cover an estimated period as may be mutually agreeable to the Member and to the Cooperative; however, in no event shall an adjustment cover an estimated period of more than six (6) months.

In the event of errors in a Member's bill, adjustments found in favor of the Member, a refund, in principal only, for the period of time such errors are substantiated will be made to the Member. In accordance with the Commission's General Order (re: Computer Glitches and Billing errors dated April 21, 1993 - Amending General Order of July 11, 1975), errors in favor of the Cooperative shall be collectible for a maximum period of six (6) months. This provision does not limit the Cooperative's rights to compensation in the event of fraud or theft for any period of time.

- Q. **MEMBER'S INSTALLATION:** All services, which are newly wired, must meet state and local codes and must meet minimum requirements of the National Electric Code (N.E.C.). There will be no service given to any residence or establishment that is not wired in keeping with this policy.

No Member-owned equipment (including lights, meter loops, etc.) shall be installed or allowed on DEMCO facilities.

It shall be the responsibility of the Member to provide thermal cutoff protection (reset manually type) on all single-phase motors and compressors being served from a three-phase transformer.

It shall be the responsibility of the Member to provide adequate over-current protection in each phase and to provide protection against the loss of a single-phase on all motor installations.

It shall be the responsibility of the Member to consult with the Cooperative before installing any motor over seventy-five horsepower (75 hp). The Cooperative, in turn, will determine if reduced voltage starters will be necessary. In most cases, some type of reduced voltage starters will be required on motors larger than seventy-five horsepower (75 hp).

- R. **LIABILITY:** The Member shall be solely responsible for the use and disposition of electricity on the Member's side of the point of delivery. The Member shall protect and hold the Cooperative harmless and indemnified from injury or damage to persons or property occasioned by the presence, absence, use and disposition of such electricity on the Member's side of the point of delivery, except where injury or damage results from the sole negligence of the Cooperative.

The Cooperative shall not be responsible for injury to the Member or the Member's employees in tampering with or attempting to repair or maintain any of the Cooperative's facilities on the Cooperative's side of the point of delivery.

- S. **INTERRUPTIONS AND CURTAILMENTS:** The Cooperative shall use reasonable diligence in the installation and maintenance of its facilities so as to provide safe, adequate and uninterrupted service. However, the Cooperative shall not be liable to the Member, nor shall the Member be liable to the Cooperative, by reason of the failure of the Cooperative to deliver, or the Member to receive, electricity as a result of injunction, fire, riot, strike, explosion, flood, accident, breakdown, acts of God, or the public enemy, or other acts or conditions beyond the reasonable control of the party affected.



Generally, the line maintenance and repair work done by the Cooperative is performed while the lines are energized; however, there are times when the power must be turned off because of work on the lines. Such work shall be done, if possible, at a time that will cause the least inconvenience to the Members.

- T. MINIMUM BILLING TO CONTRACT MEMBERS:** A Member receiving service under a contract must pay the minimum bill as indicated in the contract for length of contract. The inability of a Member regardless of the cause, to take service made available by the Cooperative, shall not relieve the Member from his or her obligation to continue to pay in accordance with the applicable rate schedules, as provided in the contract with such Member.
- U. DEFAULT AND SUSPENSION OF SERVICE:** The Cooperative may suspend service at any time that the Member fails to comply with the Standard Terms and Conditions for electric service or the provisions of any contract between the Member and the Cooperative. A five (5) day advance written notice will be issued prior to the suspension of service for non-payment, a minimum of twenty (20) days following the billing date, except in cases of emergency, theft or fraud.

The Cooperative may suspend service, with or without notice, to a Member who shares service with or secures service for another Member whose service has been disconnected for nonpayment.

When service is suspended for nonpayment of bills, it will not be restored until the Member pays all charges and required deposits.

When service is suspended for any other cause, it will not be restored until the cause of the suspension has been removed or remedied. The Cooperative shall not be liable for damages occasioned by the suspension of service when such suspension is affected in accordance with these provisions.

- V. MODIFICATIONS:** No agent of the Cooperative has the power to amend, modify, alter or waive any of these Standard Terms and Conditions, or to bind the Cooperative by making any promises or representations that conflict with the provisions of these Standard Terms and Conditions.

Whenever there is a conflict between the provisions of any of the requirements herein and the specific provisions of any rate schedule, the provisions of the rate schedule shall govern.

## W. DEFINITIONS:

1. Application For Service/Service Contract: The written and signed agreement embodying all the conditions and terms governing service. If for any reason no written or signed agreement exists, the provisions of such an agreement, in DEMCO's standard form, will be presumed to apply.
2. Class of Service: Service intended to be rendered under a particular rate schedule such as residential, commercial, large power, etc.
3. Cooperative: Dixie Electric Membership Corporation (DEMCO) and successors or assigns.
4. Demand: a) The kVA demand required during any fifteen (15) minute period of maximum use during the billing month. b) A charge specified in a contract for service.
5. DEMCO's Facilities: In general, all the wires, appliances, devices, etc. on DEMCO's side of the point of delivery, and such devices as may be installed for metering electric service on the Member's side of the point of delivery.
6. Member: A person, firm, individual, partnership, association, corporation, or any government agency, which makes an application for service, pays a membership fee, and accepts service from the Cooperative.
7. Member's Facilities: In general, all the wires, appliances, devices or apparatus of any kind, or characteristic on the Member's side of the point of delivery, except the meters, metering devices and accessories of DEMCO that may be located on the member's side of the point of delivery.
8. Meter: The meter or meters and accessory devices the Cooperative uses to measure the power and energy delivered. (A part of DEMCO's installation.)
9. Month: A period of approximately thirty (30) days, more or less.
10. Point of Delivery: Is defined as that point where the Cooperative's wiring system terminates in the delivery of electric energy to the member's wiring system. On overhead service, the point of delivery shall be the weather-head, and on underground services, the point of delivery shall be the line side of the meter base.
11. Service Drop: The wires, cables or conductors connecting DEMCO's lines with the Member's installation. (Part of DEMCO's installation except when otherwise specifically provided).
12. Type of Service: The electrical attributes of the service: phase, voltage, and frequency.
13. Year: Twelve Months. 365 Days. The period elapsing from any month and day in a calendar year to the same month and day in the next succeeding calendar year.

## X. SCHEDULE OF CHARGES AND DEPOSITS

DESCRIPTION	AMOUNT	NOTES
<u>Charges:</u>		
Membership Fee	\$5.00	
Connect Fee Regular Hrs.	\$70.00	
Connect Fee After Hrs.	\$100.00	
Connect Security Light	\$200.00	
NSF Check Fee	\$20.00	
Collection Fee	\$35.00	
Reconnect Fee Regular Hrs.	\$70.00	
Reconnect Fee After Hrs.	\$100.00	
Meter Test Fee	\$80.00	
Meter Tampering Fee	\$350.00	Plus, Estimated Un-metered Service.
Damaged/Stolen AMR Meter Fee	\$150.00	
Damaged/Stolen Non-AMR Meter Fee	\$50.00	
Late Payment Penalty	5%	On Current Delivery & Wholesale Power Charge
Net Metering Fee	\$200.00	Net Metering Installation
<u>Interest on Deposits</u>	5%	Per Annum