



A Touchstone Energy® Cooperative

2011



**R A T E
B O O K**





DEMCO

RATE BOOK

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24-Hour Outage & Emergency Service

(225) 261-1160 / 1-800-262-1160

OUR MISSION

DEMCO exists to serve the members/customers through professionally trained employees providing safe, reliable and affordable electricity as well as other high quality products and services. As a good corporate citizen, DEMCO is committed to stimulating the economic growth and prosperity of our area through ethical conduct and sound business principles.

www.demco.org

BOARD OF DIRECTORS

Richard W. Sitman
President
DISTRICT 10
St. Helena Parish

Steve Irving
Vice-President
DISTRICT 4
East Baton Rouge Parish

Dennis Lott
Secretary/Treasurer
DISTRICT 8
Livingston Parish

Clarence Brock
DISTRICT 1
Ascension Parish

Ann Samuel
DISTRICT 2
East Baton Rouge Parish

Randy Lorio
DISTRICT 3
East Baton Rouge Parish

Alice Faye Morris
DISTRICT 5
East Feliciana Parish

Glenn DeLee
DISTRICT 6
East Feliciana Parish

Leslie Falks
DISTRICT 7
Livingston Parish

Daniel P. Berthelot
DISTRICT 9
Livingston Parish

Joseph Self, Sr.
DISTRICT 11
St. Helena Parish

Eugene O. Traylor
DISTRICT 12
Tangipahoa Parish

Freddy Metz
DISTRICT 13
West Feliciana Parish

RATE SCHEDULES

MEMBER CLASSIFICATION AND RATES

DIXIE ELECTRIC MEMBERSHIP CORPORATION

A. RESIDENTIAL SCHEDULES

1. (A) BILL CODES (1, 11)

APPLICABILITY:

This rate is applicable under the Standard Terms and Conditions for Electric Service for all domestic purposes in single-family residences or individual apartments. This rate is not applicable to non-residential loads.

TYPE OF SERVICE:

(Residential) Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, an additional charge of \$2.75 per month will be added to the Monthly Service Charge (Bill Code 11).

MONTHLY RATE:

Monthly Service Charge (no KWH):
\$9.00 per month
Plus Energy Charge: 6.462 cents per KWH

MINIMUM CHARGE:

The minimum monthly charge will be the highest of the Monthly Service Charge of \$9.00 per month, or the charge specified in a contract for service. The minimum charge between date of beginning of service and termination of service will be \$25.00.

POWER COST ADJUSTMENT:

The above charges shall be adjusted as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE:

The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

RIDERS:

Riders RLM, SLR, FF-CR, SCRR and FRP are available under this schedule.

2. (AWS) - BILL CODES (2, 21) - WINTER-SUMMER RATE

APPLICABILITY:

This rate is applicable under the Standard Terms and Conditions for Electric Service for all domestic purposes in single-family residences or individual apartments equipped with or not equipped with a load management device on the central air conditioner. This schedule applies to those Members who have built-in electric space heating, water heater (30 gallon minimum) and one of the following: 1) electric range, 2) electric cook top, 3) electric clothes dryer.

TYPE OF SERVICE:

Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, an additional charge of \$2.75 per month will be added to the Monthly Service Charge (Bill Code 21).

	WINTER (Nov-May)	SUMMER (June-Oct)
Monthly Service Charge	\$10.00	\$10.00
First 500 KWH	5.248 cents per KWH	5.648 cents per KWH
Over 500 KWH	4.980 cents per KWH	5.648 cents per KWH

MINIMUM CHARGE:

The minimum charge will be the highest of the Monthly Service Charge of \$10.00 per month, or the charge specified in a contract for service. The minimum total energy charge between date of beginning of service and termination of service will be \$25.00.

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POWER COST ADJUSTMENT:

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE:

The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

EXCESS CAPACITY CHARGE:

A charge of \$5.00 will be added monthly for service to non-load management equipped residences. Certified Touchstone Energy homes will not be charged the Excess Capacity Charge.

RIDERS:

Riders SLR, FF-CR, SCRR and FRP are available under this schedule. Rider RLM is applicable to this rate if the Member has more than one load management device installed.

**B. COMMERCIAL AND SMALL POWER SERVICE
SCHEDULE B – Bill Code (3)**

APPLICABILITY:

This rate is available to commercial, small industrial, public facilities, multiple family residences and mining less than 40 KVA subject to the Standard Terms and Conditions for Electric Service of the Cooperative.

Members having their home on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out below. If the Member prefers, he may make provisions for two meters with his residential usage billed under the appropriate residential schedule and his usage for business purposes billed under this schedule and rate.

TYPE OF SERVICE:

Service will be rendered at the Cooperative's standard phase and voltage available at point of service.

MONTHLY RATE:

Monthly Service Charge: \$20.00 per month
Plus Energy Charges:

First 1000 KWH used per month	6.174 cents per KWH
Next 2000 KWH used per month	5.574 cents per KWH
Remaining KWH used per month	5.172 cents per KWH

MINIMUM CHARGE:

The minimum monthly charge will be the highest of \$20.00 per month, or \$1.00 per KVA of required transformer capacity in excess of 10 KVA, or the charge specified in a contract for service.

POWER COST ADJUSTMENT:

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE:

The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

RIDERS:

Riders CILM, FF-CR, SCRR and FRP are available under this schedule.

C. LARGE POWER SERVICE

SCHEDULE LP–Bill Code (5)

APPLICABILITY:

This rate is applicable to Members under the Standard Terms and Conditions for Electric Service with not less than 40 KVA of capacity to be used for power and general lighting.

TYPE OF SERVICE:

Service will be rendered at the Cooperative's standard phase and voltage at point of service.

MONTHLY RATE:

\$7.50 per KVA of Billing Demand

First 50 KWH per KVA of billing KVA: _____

3.642 cents per KWH

Next 100 KWH per KVA of billing KVA: _____

2.842 cents per KWH

Next 150 KWH per KVA of billing KVA: _____

2.442 cents per KWH

Remaining KWH: _____

2.202 cents per KWH

DETERMINATION OF BILLING KVA:

The KVA demand required during any fifteen (15) minute period of maximum use during the billing months of June, July, August and September.

For all other months, 80 percent of the average of the most recent June, July, August and September billing demands.

MINIMUM CHARGE:

The minimum demand charge shall be the largest of the following:

1. \$7.50 per KVA of measured demand in the current month, but not less than 80 percent of the average of the most recent June, July, August and September billing demands.

2. Not less than 25 percent of the first 500 KVA of Contract Power plus 50 percent of any excess of 500 KVA times \$7.50 per KVA.

3. 40 KVA times \$7.50 per KVA (\$300).

POWER FACTOR ADJUSTMENT: The Member agrees to maintain unity power factor as nearly as practicable. KW demand charges will be adjusted for Members with 40 KW or more of measured demand to correct for average power factors lower than 92 percent. Such adjustments will be made by adding one percent to the metered demand for each RKVA that the KVA load is less than 92 percent power factor. The Seller reserves the right to use peak power factor rather than average power factor where it deems necessary.

POWER COST ADJUSTMENT:

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE:

The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which can otherwise be directly allocated to service hereunder.

RIDERS:

Riders LPI, CILM, FF-CR, SCRR and FRP are available under this schedule.

D. LARGE POWER TIME OF USE SERVICE - SCHEDULE LPTU - Bill Code (51)

APPLICABILITY:

This rate is applicable to Members under the Standard Terms and Conditions for Electric Service with not less than 40 KVA of capacity to be used for power and general lighting.

TYPE OF SERVICE:

Service will be rendered at the Cooperative's standard phase and voltage at the point of service.

MONTHLY RATE:

Part I

The lesser of following Rates A & B

RATE A

DEMAND CHARGE:

All KVA - \$7.50 per billing KVA

ENERGY CHARGE:

First 50 KWH per KVA of billing KVA -
3.642 cents per KWH

Next 100 KWH per KVA of billing KVA -
2.842 cents per KWH

Next 150 KWH per KVA of billing KVA -
2.442 cents per KWH

Remaining KWH - 2.202 cents per KWH

RATE B

SERVICE CHARGE:

\$20.00

PLUS ENERGY CHARGE:

First 1,000 KWH used - 6.462 cents per KWH

Next 2,000 KWH used - 5.862 cents per KWH

Remaining KWH - 5.462 cents per KWH

Plus Part II

\$15.83 per KVA of maximum demand registered during any fifteen (15) minute period between the hours of 5:00 p.m. and 7:59 p.m., less 10 percent of the billing KVA or 40 KVA whichever is less, for the months of June, July, August, and September, and 6:00 a.m. and 7:59 a.m. for the months of November, December and January.

DETERMINATION OF BILLING KVA:

Billing KVA demand used for monthly rate, Part I, shall be the KVA demand required during any fifteen (15) minute period of maximum use during the billing months of May, June, July, August and September, not including the interval used in the monthly rate, Part II.

For all other months, 80 percent average of the most recent May, June, July, August and September billing demands for the time periods not included in Part II above.

MINIMUM CHARGE:

The minimum demand charge shall be the largest of not less than 25 percent of the first 500 KVA of contract power plus 50 percent of any excess of 500 KVA times \$7.50 per KVA. One dollar (\$1.00) per KVA of required transformer capacity. The charge will be specified in a contract for service.

POWER FACTOR ADJUSTMENT:

The Member agrees to maintain unity power factor as nearly as practicable. KW demand charges will be adjusted for Members with 100 KW or more of measured demand to correct for average power factors lower than 92 percent (92%). Such adjustments will be made by adding one percent (1%) to the metered demand for each RKVA that the KVA load is less than 92 percent (92%) power factor. The Cooperative reserves the right to use peak power factor rather than average power factor where it deems necessary.

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POWER COST ADJUSTMENT: The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE: The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or

energy, or which can otherwise be directly allocated to service hereunder.

RIDERS: Riders LPI, JCIC, FF-CR, SCRR and FRP are available under this schedule.

E. OUTDOOR LIGHTING SERVICE - SCHEDULE SYL

APPLICABILITY:

This rate is applicable to Members under the Standard Terms and Conditions for Electric Service for private street lighting or outdoor lighting where facilities of adequate capacity or suitable voltage are available. Service will be rendered only at locations that, solely in the opinion of the Cooperative, are readily accessible for maintenance and where standard secondary voltage is presently available.

TYPE OF SERVICE:

Unmetered outdoor lighting by ballast vapor lamp fixture from dusk to dawn every night, approximately 4,000 hours per year, served from the Cooperative's existing overhead wood pole distribution system.

NET MONTHLY RATE PER LAMP:

7,000 - 10,000

Average Lumens per Lamp - \$8.30

10,001- 29,000

Average Lumens per Lamp - \$13.95

29,001- 60,000

Average Lumens per Lamp - \$28.97

60,001-155,000

Average Lumens per Lamp - \$52.41

MINIMUM CHARGE:

A minimum-billing equal to twelve (12) months will be required for each 7,000 - 10,000 average lumen lamp installed.

A minimum-billing equal to twenty-four (24) months will be required for each 10,001 - 29,000 average lumen lamp installed.

A minimum-billing equal to forty-eight (48) months will be required for each 29,001 - 60,000 or 60,001 - 155,000 average lumen lamp installed.

GENERAL PROVISIONS:

Where it is necessary for the Cooperative to install additional poles for the exclusive purpose of rendering outdoor lighting service, a nonrefundable contribution in aid of construction in the amount of \$100 for each wood pole will be charged. Where it is necessary to construct primary facilities or hang a transformer for outdoor lighting, Member will pay, in advance of installation, the cost of such facilities. When underground facilities or other than standard fixtures or wood poles are required, Member will pay in advance of installation, the cost of such facilities. Where installation was made prior to March 1, 1979, and the contribution in aid of construction has not been made on the basis of cost, an additional monthly charge will be made of:

\$1.16 per pole

\$2.64 per underground installation

1½ percent of difference in cost of other than standard installations.

POWER COST ADJUSTMENT:

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE:

The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

RIDERS:

Riders FF-CR, SCRR and FRP are available under this schedule.

F. MUNICIPAL PUMPING SERVICE - SCHEDULE MP - Bill Code (6)

APPLICABILITY:

This rate is applicable to municipalities or other government units, subject to the Standard Terms and Conditions of the Cooperative for Electric Service to be used in the operation of pumping plants for storm drainage or sewer pumping, operated for the benefit of the general public, or municipality owned and operated water works system.

TYPE OF SERVICE:

Service will be rendered at the Cooperative's standard phase and voltage available at the point of service.

MONTHLY RATE:

Monthly Service Charge: \$12.00 per month

Plus, Energy Charges:

First 50,000 KWH used per month:
7.408 cents per KWH

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Next 100,000 KWH used per month:
6.508 cents per KWH

Additional KWH used per month:
5.958 cents per KWH

POWER COST ADJUSTMENT:

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE:

The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which can otherwise be directly allocated to service hereunder.

RIDERS:

Riders FF-CR, SCRR and FRP are available under this schedule.

G. STREET LIGHTING SERVICE - SCHEDULE SL - Bill Code (9)

APPLICABILITY:

This rate is applicable to municipalities, road lighting districts, or others who contract for the operation of street lighting systems in incorporated cities, unincorporated communities, recognized subdivisions, or areas immediately adjacent thereto for the lighting of public streets, roads and thoroughfares subject to the Standard Terms and Conditions for Electric Service of the Cooperative. This rate is not available for rural or private area lighting.

TYPE OF SERVICE:

Unmetered outdoor lighting by ballast vapor lamp fixture from dusk to dawn every night, approximately 4,000 hours per year.

NET MONTHLY RATE PER LAMP:

7,000 - 10,000

Average Lumens per Lamp - \$7.87

10,001- 29,000

Average Lumens per Lamp - \$13.95

29,001- 60,000

Average Lumens per Lamp - \$28.97

60,001- 155,000

Average Lumens per Lamp - \$52.41

ADDITIONAL FACILITIES CHARGE:

Where the Cooperative is required to furnish the underground service to metal or fiberglass poles, in subdivisions, Member may pay a lump sum payment of \$250.00 per light standard, or as an alternate pay a monthly charge of \$2.50 per light standard, plus the rate per light.

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Where the Cooperative is required to furnish underground service to metal or fiberglass poles in areas other than residential subdivisions, the lump sum payment or monthly charge per light standard will be on the basis of cost.

Where the Cooperative is required to furnish energy only, a charge will be made at the rate of 3.5 cents per KWH.

POWER COST ADJUSTMENT: The above charges shall be increased as determined under

Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE: The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

RIDERS:

Riders FF-CR, SCRR and FRP are available under this schedule.

H. TRAFFIC SIGNAL RATE SCHEDULE (TS) - Bill Codes (31, 34)

APPLICABILITY:

This rate is applicable under the Standard Terms and Conditions for Electric Service to municipalities and other political subdivisions of the State for electric energy for street and highway traffic signals. These traffic signals and related facilities must be owned, operated, and maintained by the Member. Each service will be billed separately.

TYPE OF SERVICE:

Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, a service charge of \$5.00 per month will be added to the Monthly Service Charge (Bill Code 34).

MONTHLY RATE:

Energy Charge: 9.383 cents per KWH

BILLING KWH DETERMINATION:

The monthly billing KWH will be determined by DEMCO based on data supplied by the Member. All data and calculations are subject to review at any time by either the Member or DEMCO. The monthly billing KWH will be the effective signal demand in nominal watts rating, without regard for incidental control load, overlaps and dark periods during changes of the signals, and dark periods of flashing signals, times

the year-round daily average use in hours, times thirty days divided by 1,000. For non-standard lighting types where accurate load data is not available, the billing KWH shall be determined by measurement. It is the Member's responsibility to inform DEMCO of any changes in the equipment or operation of the equipment which could significantly affect the monthly KWH usage.

MINIMUM CHARGE:

The minimum monthly charge will be the highest of \$2.25 per month for each delivery point, or the charge specified in a contract for service.

POWER COST ADJUSTMENT:

The above charges shall be adjusted as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE:

The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

RIDERS:

Riders FF-CR, SCRR and FRP are available under this schedule.

I. UNMETERED SERVICES RATE

SCHEDULE (UMS) - Bill Codes (32, 35)

APPLICABILITY:

This rate is applicable under the Standard Terms and Conditions for Electric Service for unmetered electric service. This rate is available for equipment such as unmetered telephone services and service booths, CATV pole mounted power supplies, amplifiers, and related equipment, billboards, cathodic protection power supplies, distributed alarm systems and other similar devices. Each service will be billed separately.

TYPE OF SERVICE:

Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, an additional charge of \$5.00 per month will be added to the Monthly Service Charge (Bill Code 35).

MONTHLY RATE:

Monthly Service Charge: \$8.50 per month
Plus Energy Charge: 4.354 cents per KWH

BILLING KWH DETERMINATION:

The monthly billing KWH will be determined by DEMCO based on data supplied by the Member. All data and calculations are subject to review at any time by either the Member or DEMCO. The monthly billing KWH will be the effective equipment demand

in nominal watts rating, times the year-round daily average use in hours, times thirty days divided by 1,000. For unusual loads, it may be necessary to test meter the installation to determine the estimated consumption. From time-to-time DEMCO may test meter any service to validate estimates. The Member must notify DEMCO of any changes in the equipment or the equipment's operation which could significantly affect the monthly KWH usage.

MINIMUM CHARGE:

The minimum monthly charge will be the highest of the Monthly Service Charge of \$8.50 per delivery point, or the charge specified in a contract for service.

POWER COST ADJUSTMENT:

The above charges shall be adjusted as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE:

The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

RIDERS:

Riders FF-CR, SCRR and FRP are available under this schedule.

J. FARM HOME

SCHEDULE (FH) - Bill Codes (14, 15)

APPLICABILITY:

This rate is applicable under the Standard Terms and Conditions for Electric Service for all domestic purposes for non-residences, non-commercial loads such as pumps, barns, shops, pools, temporary construction services, etc.

TYPE OF SERVICE:

Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service

is available. Where three-phase service is rendered, an additional charge of \$2.75 per month will be added to the Monthly Service Charge (Bill Code 15).

MONTHLY RATE:

Monthly Service Charge (No KWH): \$11.50
Plus Energy Charge: 5.493 cents per KWH

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MINIMUM CHARGE: The minimum monthly charge will be the highest of the Monthly Service Charge of \$11.50 per month, or the charge specified in a contract for service. The minimum charge between date of beginning of service and termination will be \$25.00.

POWER COST ADJUSTMENT: The above charges shall be adjusted as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE: The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

RIDERS:

Riders FF-CR, SCRR and FRP are available under this schedule.

K. SEASONAL

SCHEDULE (S) - Bill Codes (12,13)

APPLICABILITY: This rate is applicable under the Standard Terms and Conditions for Electric Service for all domestic purposes for seasonal loads such as fishing camps, hunting camps, river cabins, water pumps, boathouses, and other loads of a seasonal nature. Loads exceeding 24,000 KWH per year in the above categories would be allowed to apply for the appropriate A or AWS rates.

TYPE OF SERVICE: Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, an additional charge of \$2.75 per month will be added to the Monthly Service Charge (Bill Code 13).

MONTHLY RATE:

	WINTER (Nov-May)	SUMMER (June-Oct)
Monthly Service Charge	\$10.00	\$10.00
Plus Energy Charge	7.543 cents per KWH	8.043 cents per KWH

MINIMUM CHARGE: The minimum monthly charge will be the highest of the Monthly Service Charge of \$10.00 per month, or the charge specified in a contract for service. The minimum charge between date of beginning of service and termination will be \$25.00.

POWER COST ADJUSTMENT: The above charges shall be adjusted as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE: The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

RIDERS:

Riders FF-CR, SCRR and FRP are available under this schedule.

L. RESIDENTIAL TIME-OF-USE SCHEDULES

1. ALL ELECTRIC (RTUAE) - Bill Codes (22, 23) EXPERIMENTAL

APPLICABILITY:

This rate is applicable under the Standard Terms and Conditions for Electric Service for all domestic purposes in single-family residences or individual apartments. This schedule applies to those Members who have built-in electric space heating, water heater and range and who desire to have some control on the rate they pay for electricity in exchange for some lifestyle changes.

TYPE OF SERVICE:

Residential Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, an additional charge of \$5.00 per month will be added to the Monthly Service Charge (Bill Code 23).

MONTHLY RATE:

Monthly Service Charge: \$10.56 per month

Plus On Peak Charge:

20.417 cents per on peak KWH

Plus Shoulder Peak Charge:

9.862 cents per shoulder KWH

Plus Off Peak Charge:

4.437 cents per all other KWH

On peak KWH's are the KWH's used in excess of the allowed maximum on peak KWH's in the five summer months of May, June, July, August, and September between 5:00 p.m. – 7:00 p.m. on weekdays.

Shoulder KWH's are the KWH's used in excess of the allowed maximum shoulder KWH's in the five summer months of May, June, July, August, and September between 4:00 p.m. – 5:00 p.m. and 7:00 p.m. – 8:00 p.m. on weekdays and

4:00 p.m. – 8:00 p.m. on weekends and 6:00 a.m. – 8:00 a.m. during the months of December and January.

The maximum on peak KWH is 50 KWH per month in the five summer months.

The maximum shoulder KWH is 150 KWH per month in the five summer months and 75 KWH per month in the months of December and January.

MINIMUM CHARGE:

The minimum monthly charge will be the highest of the Monthly Service Charge of \$10.56 per month, or the charge specified in a contract for service. The minimum charge between date of beginning of service and termination will be \$25.00.

POWER COST ADJUSTMENT:

The above charges shall be adjusted as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE:

The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

RIDERS:

Riders SLR, FF-CR, SCRR and FRP are available under this schedule. Rider RLM is not available under this schedule.

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2. (RTU) – Bill Codes (16, 17) EXPERIMENTAL

APPLICABILITY:

This rate is applicable under the Standard Terms and Conditions for Electric Service for all domestic purposes in single-family residences or individual apartments. It is offered to the Members who desire to have some control of the electric rate they are charged in exchange for some lifestyle modifications.

TYPE OF SERVICE:

Residential Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, an additional charge of \$5.00 per month will be added to the Monthly Service Charge (Bill Code 17).

MONTHLY RATE:

Monthly Service Charge: \$10.56 per month

Plus, On Peak Charge:

20.417 cents per on peak KWH

Plus, Shoulder Peak Charge:

9.862 cents per shoulder KWH

Plus, Off Peak Charge:

4.849 cents per all other KWH

On peak KWH's are the KWH's used in excess of the allowed maximum on peak KWH's in the five summer months of May, June, July, August, and September between 5:00 p.m. and 7:00 p.m. on weekdays.

Shoulder KWH's are the KWH's used in excess of the allowed maximum shoulder KWH's in the five summer months of May, June, July, August, and September between 4:00 p.m. – 5:00 p.m. and 7:00 p.m. – 8:00 p.m. on weekdays and 4:00 p.m. – 8:00 p.m. on weekends and 6:00 a.m. – 8:00 a.m. during the months of December and January.

The maximum on peak KWH is 50 KWH per month in the five summer months.

The maximum shoulder KWH is 150 KWH per month in the five summer months and 75 KWH per month in the months of December and January.

MINIMUM CHARGE:

The minimum monthly charge will be the highest of the Monthly Service Charge of \$10.56 per month, or the charge specified in a contract for service. The minimum charge between date of beginning of service and termination will be \$25.00.

POWER COST ADJUSTMENT:

The above charges shall be adjusted as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE:

The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

RIDERS:

Riders SLR, FF-CR, SCRR and FRP are available under this schedule. Rider RLM is not available under this schedule.

M. VOLUNTEER FIRE DEPARTMENT SCHEDULE (VFD) - Bill Codes (38, 39)

APPLICABILITY:

This rate is applicable under the Standard Terms and Conditions for Electric Service to volunteer fire departments. These facilities must be owned, rented, or leased by recognized volunteer fire departments serving the public. Private or municipal owned departments are not eligible for this rate.

TYPE OF SERVICE:

Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, the Monthly Service Charge will be \$7.00 per month (Bill Code 39).

MONTHLY RATE:

Monthly Service Charge: \$5.00 per month
Plus Energy Charge: 6.552 cents per KWH

MINIMUM CHARGE:

The minimum monthly charge will be the highest of \$5.00 per month, or the charge specified in a contract for service.

POWER COST ADJUSTMENT:

The above charges shall be adjusted as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE:

The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

RIDERS:

Riders FF-CR, SCRR and FRP are available under this schedule.

N. CHURCH SCHEDULE (C) - Bill Codes (40,41)

APPLICABILITY:

This rate is applicable under the Standard Terms and Conditions for Electric Service to churches. A church is a building customarily and primarily occupied for the purpose of spiritual or religious events and is not used as a residence or business. This schedule applies to churches having an electrical demand of less than 500 KVA. Churches using less than 500 KWH per month for twelve months may elect to be placed on Rate Schedule B. Churches with schools can elect to have the church separately metered.

TYPE OF SERVICE:

Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, the Monthly Service Charge will be \$29.00 per month (Bill Code 41).

MONTHLY RATE:

Monthly Service Charge: \$24.00 per month
Plus Energy Charge: 5.298 cents per KWH

MINIMUM CHARGE:

The minimum monthly charge will be the highest of \$24.00 or \$0.50 per KVA of installed transformer capacity per month, or the charge specified in a contract for service.

POWER COST ADJUSTMENT:

The above charges shall be adjusted as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE:

The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

RIDERS:

Riders FF-CR, SCRR and FRP are available under this schedule.

O. OUTDOOR LIGHTING INSTALLATION AND MAINTENANCE SERVICE - SCHEDULE SYLM

APPLICABILITY:

This rate is applicable to Members under the Standard Terms and Conditions for Electric Service for private street lighting or outdoor lighting where facilities of adequate capacity or suitable voltage are available. Service will be rendered only at locations that, solely in the opinion of the Cooperative, are readily accessible for maintenance and where standard secondary voltage is presently available.

TYPE OF SERVICE:

Installation and maintenance of otherwise metered outdoor lighting by ballast vapor lamp fixture served from the Cooperative's existing distribution system.

NET MONTHLY RATE PER LAMP:

7,000 -10,000 Average Lumens per Lamp
Street, Flood, and Area Lighting: \$3.17

10,001- 29,000 Average Lumens per Lamp
Street, Flood, and Area Lighting: \$5.28

29,001 - 60,000 Average Lumens per Lamp
Street, Flood, and Area Lighting: \$6.33

60,001-155,000 Average Lumens per Lamp
Street, Flood, and Area Lighting: \$8.44

60,001-155,000 Average Lumens per Lamp
Sports Lighting: \$10.56

MINIMUM CHARGE:

1. A minimum-billing equal to twelve (12) months will be required for each 7,000 - 10,000 average lumen lamp installed.
2. A minimum-billing equal to twenty-four (24) months will be required for each 10,001 - 29,000 average lumen lamp installed.
3. A minimum-billing equal to forty-eight (48) months will be required for each 29,001 - 60,000 or 60,001 - 155,000 average lumen lamp installed.

GENERAL PROVISIONS:

Where it is necessary for the Cooperative to install additional poles for the exclusive purpose of rendering outdoor lighting service, a non-refundable contribution in aid of construction in the amount of \$100 for each wood pole will be charged. Where it is necessary to construct primary facilities or hang a transformer for outdoor lighting, Member will pay, in advance of installation, the cost of such facilities. When underground facilities or other than standard fixtures or wood poles are required, Member will pay, in advance of installation, the cost of such facilities. For non-standard construction, an additional fee of 1½ percent per month will be charged for the difference in cost between the non-standard facilities and standard installations. Should excessive damage be incurred on facilities, the charges beyond ordinary wear and routine re-bulbing will be charged.

RIDERS:

Riders FF-CR, SCRR and FRP are available under this schedule.

P. RESTRICTED SERVICE RATE

APPLICABILITY:

To loads located on or near DEMCO's facilities which agree to receive restricted service solely at the discretion of DEMCO and have signed the corresponding Agreement(s) for Electric Service with DEMCO.

AVAILABILITY:

To loads of a minimum of 5,000 KW and which agree and contract to not having service available during restricted time periods. Service is available at all hours during the months of October through April. During the months of May through September, service is available at all hours except during the restricted period of 1:00 p.m. - 9:00 p.m. Central Time. Availability during the restricted period shall be only with advance hour-by-hour approval of DEMCO. DEMCO approval of service during the restricted period regardless of the timing or method of such approval in no way relieves any load from possible Billing Demand charges.

TYPE OF SERVICE:

Three-phase, 60 cycles, at DEMCO's standard voltages

MONTHLY RATE:

Demand Charge:
\$9.02 per KW of Billing Demand

Energy Charge:
\$0.0058 per KWH

Fuel Charge:
As determined under Fuel Cost Adjustment Clause FCA-DE

DETERMINATION OF BILLING DEMAND:

During each of the months of May, June, July, August, and September of each year, DEMCO will determine the hourly total metered demands during the 1:00 p.m. to 9:00 p.m. periods at the delivery point(s) serving loads under this schedule. DEMCO will also determine

the normalized demands for each 1:00 p.m. to 9:00 p.m. hour by subtracting the hourly meter demand amounts of any restrictive loads from the total metered hourly demands of the delivery point.

The Base Demand for a restrictive load shall be the delivery point's 1:00 p.m. through 9:00 p.m. peak total hourly metered demand during the month minus the peak normalized demand during the 1:00 p.m. through 9:00 p.m. periods of the month.

If there is more than one (1) restrictive load included in the determination of the Base Demand, each restrictive load's Base Demand shall be prorated based upon the magnitude of each restrictive load's metered demand during the delivery point's total peak hour to the total of all restrictive load's metered demand during such hour.

During each of the months of May through September, a restrictive load's Billing Demand for the month shall be the higher of the load's Base Demand for the current month or the load's highest Base Demand determined during the most recent previous months of May through September. The Billing Demand for a month is irrespective of the restrictive load receiving approval by DEMCO to receive service at any level during any or all of the 1:00 p.m. through 9:00 p.m. hours.

For the months of October through April a restrictive load's Billing Demand shall be one hundred percent (100%) of the highest monthly Billing Demand determined during the immediately preceding May through September period for the load.

RIDERS:

Riders FF-CR, SCRR and FRP are available under this schedule.

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CONDITIONS OF SERVICE:

1. Any problems on the DEMCO distribution or transmission systems, as a result of loads served by this rate, must be corrected as the sole responsibility of the load. DEMCO reserves the right to discontinue service if such problems are not promptly and adequately addressed. DEMCO in its sole discretion shall determine the existence of an adequate correction of any problem.

2. DEMCO reserves the right to modify any terms and conditions of this schedule, including any and all rate charges, at any time due to changes or interpretations of its power supply contract or requirements of its regulators.

MINIMUM MONTHLY CHARGES:

The minimum monthly charge shall be the greater of the Demand Charge or the minimum charge specified in the Agreement for Electric Service.

Q. MEMBER DEPOSITS

1. APPLICATION:

The Cooperative may, at any time, require the Member to make and maintain a cash deposit as security for payment of bills for service. This deposit shall not relieve the Member from complying with the Cooperative's rules for prompt payment of bills.

2. AMOUNT OF DEPOSIT:

The amount of such deposits shall be determined by the Cooperative but shall not exceed an amount equal to the estimated charges for services billed by the Cooperative to the Member prior to the date of disconnection. The estimated charges (deposit) shall be based on a maximum of 75 days of service. Payment of deposit may be required before service is connected.

3. NEW OR ADDITIONAL DEPOSITS:

The Cooperative may require, upon written notice of not less than 15 days, a new deposit, where previously waived or returned, or an additional deposit, in order to secure payment of bills for service. The total amount of the required deposit shall not exceed the amount specified in section 2 above. New or additional deposits shall not be requested without cause and only when the Cooperative has a good reason to believe payment by a Member is in jeopardy and/or Member's usage is above normal for their Member class. In addition, a new or additional deposit may be required

if Member's account is delinquent for two consecutive months. New or additional deposits required under this part, except non-pay disconnects, shall be paid within 48 hours of notice or the Cooperative may discontinue service. If Member was disconnected for non-payment, payment of new or additional deposits may be required prior to re-connection of service.

4. REFUND OF DEPOSITS:

Deposits will be refunded to the Member upon final discontinuance of service and after all indebtedness of the Member to the Cooperative has been paid.

5. INTEREST ON DEPOSITS:

The Cooperative will pay interest on deposits at the rate specified in the Cooperative's Schedule of Charges and Deposits on file with the Louisiana Public Service Commission. The deposit interest shall be simple interest and payment made annually either in cash or by credit on current bill. No interest on deposit shall be paid until and unless the deposit and the Member's electric service has been in existence for six (6) continuous months. After this six (6) month period, the Member shall be entitled to interest from the date the deposit was received by the Cooperative.

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6. RECORD OF DEPOSITS:

The Cooperative shall keep records to show:

- a. The name of each Member with deposits on hand or making deposits;
- b. The premises occupied by the Member when the deposit is made;
- c. The date and amount of deposit; and
- d. Each transaction concerning the deposit such as interest credited or similar transaction.

7. REFUND OF DEPOSITS WHEN SERVICE IS DISCONTINUED:

Upon termination of service, the deposit and accrued interest may be credited against the final account balance, if any, and shall be returned promptly to the Member but in no event later than ninety (90) days after service is discontinued.

R. BUDGET BILLING PROGRAM

1. APPLICATION:

This program is designed to bill an amount approximately equal to an annual monthly average. This avoids the seasonal variations in the electric bill. It does not reduce the total annual billing, but will avoid the monthly variations and help the Member fit the electric bill in their monthly budget. Enrollment is available at the Member's option and all provisions within the governing rate apply.

2. AVAILABILITY:

The Budget Billing Program is applicable to electric service furnished under DEMCO's residential rate schedules. Service under this program is subject to DEMCO's Standard Terms and Conditions for Electric Service. All other provisions apply; Member enrollment in program is optional.

3. TERM:

The Member chooses the beginning month, which will coincide with the Member's established billing cycle, and will continue for the next eleven (11) months. The Member will be notified in the twelfth month of each annual period and the program will be automatically extended for an additional year, unless DEMCO receives notification from the Member.

4. CONDITIONS:

- a. The current bill must be paid with a zero balance on the account.
- b. Member will be removed from the program if the Member does not make timely payments in accordance with DEMCO's Standard Terms and Conditions for Electric Service.
- c. Should the Member terminate service, elect to be removed, or be removed for cause; the account balance will be due and payable on the next due date following date of termination. If the account has a credit, either a check may be issued or a credit will be carried forward to the next billing cycle.

S. ENERGY EMERGENCY DEFERRED BILLING PROGRAM

1. APPLICATION:

A program to provide eligible Member with a mechanism through which to defer utility payments in the event of a Louisiana Public Service Commission declared Energy Emergency pursuant to Louisiana Revised Statutes, Title 45, Chapter 9, Part V-A.

2. PERSONS WHO QUALIFY:

The Energy Emergency Deferred Billing Program (the "Program") shall be offered and made available to all Members receiving residential electric service from DEMCO and to governmental entities meeting any one of the Program requirements.

3. PROGRAM CRITERIA:

To qualify for the Program, residential Member and governmental entities must meet any one of the following requirements:

- a. Have an annual income that does not exceed one hundred and fifty (150) percent of the poverty level as established by the Federal Government and who are sixty-five (65) years of age or older;
- b. Receive any one of the following:
 - Food stamps
 - Temporary Assistance for Needy Families (TANF);
- c. Have an income consisting solely of Social Security payments;
- d. Be a person certified by a physician as requiring life-sustaining, electrically operated equipment, or life-sustaining medical treatment that requires electricity;
- e. Be a Governmental Entity determined by the Commission as being a vital governmental entity that provides services, the absence of which could result in imminent peril to the public health, safety and welfare.

4. APPLICATION FOR INCLUSION IN PROGRAM:

A residential Member or Governmental Entity must pre-qualify and enroll in the Energy Emergency Deferred Billing Program by providing DEMCO a completed application for inclusion in the Program, certified by a Certifying Agency. The Certifying Agency must find that the residential Member or Governmental Entity meets the requirements for inclusion in this Program. In the application, the residential Member or Governmental Entity shall notify DEMCO of the period of time, not to exceed twelve (12) months, over which the qualifying residential Member or Governmental Entity desires to have any deferred payments spread ("Deferral Period"). *The application will identify an expiration date of no less than one (1) year from the date of application.* For the purposes of this Program, any such residential Member or Governmental Entity shall be a "Qualified Member." The application for Energy Emergency Deferred Billing Program must be completed, certified by appropriate agency, and on file with DEMCO prior to any LPSC declared energy emergency.

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In the event, the Louisiana Public Service Commission should declare an Energy Emergency, the net amount of a Qualified Member's bill during the period of time over which such Energy Emergency exists (the "Period of Energy Emergency"), in excess of the Qualified Member's bill for the same period in the prior year (the "Deferred Amount"), shall be deferred and payable in equal monthly payments over the number of months, not to exceed twelve (12) months in the Deferred Period and shall be represented by the following formula:

EXAMPLE: $X = Y - Z$

X = Deferred Amount

Y = *Estimated* total of all Net Monthly Bills for the Period of Energy Emergency

Z = Total of all Net Monthly Bills for the same period in the prior year ("Prior Period Net Monthly Bills")

The net amount due from a Qualified Member in the month following the conclusion of a Period of Energy Emergency shall be the current month's net monthly bill, plus that portion of the Deferred Amount due based on the number of months in the Deferred Period. The unpaid portion of the Deferred Amount, calculated based on the number of months in the Deferred Period shall be added to the net monthly bill in subsequent months until such time as the entire Deferred Amount is paid in full.

Where it is impossible or impractical to determine the Prior Period Net Monthly Bills, DEMCO shall estimate the amount for the Prior Period Net Monthly Bills based on appropriate factors including available historic consumption of electricity by the Qualified Member.

DEMCO shall offer this Program to a Qualified Member so long as such Qualified Member makes the payments required hereunder, when the same shall become due and payable. Nothing herein shall preclude DEMCO from assessing delinquent charges or implementing delinquent payment procedures, pursuant to the

provisions of DEMCO's terms and conditions for service and the General Orders of the Louisiana Public Service Commission in the event required payments are not made when required.

5. WITHDRAWAL:

A residential Member or Governmental Entity may terminate participation in the Program or be terminated from qualifying for this Program upon written notification to DEMCO by either the Qualifying Member or a Certifying Agency that the residential Member or Governmental Entity either no longer desires to participate in the Program, or no longer meets the requirements for participation in the Program. Participation in the program must be renewed annually. Upon such termination, either voluntarily or by a defined expiration date, any unpaid Deferred Amount shall become immediately due and payable.

In the case of Member who deliberately falsify that they meet the Application Requirements shall also be subject to the payment of penalties, interest, and other charges and subject to disconnection.

6. INELIGIBILITY:

A Member is ineligible if the Member's excess amount to be deferred is already covered by DEMCO's Budget Billing Program or an extended payment agreement.

7. DEFINITIONS:

a. Certifying Agency – an agency authorized to certify that residential Member and Governmental Entities meet the qualifications for participation in this Program.

b. Energy Emergency – a declaration by the Louisiana Public Service Commission through official action based upon the predetermined criteria that conditions exist which warrants the activation of this Program.

c. Period of Energy Emergency – the number of months included in the Commission declared Energy Emergency.



DEMCO

DIXIE ELECTRIC MEMBERSHIP CORPORATION



A Touchstone Energy® Cooperative

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